



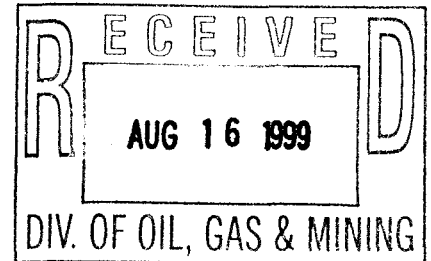
RIVER GAS CORPORATION

UTAH OPERATIONS
1305 South 100 East
Price, Utah 84501
Bus. (435) 637-8876
FAX (435) 637-8924

August 10, 1999

Mr. John Baza
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
SLC, Utah 84114-5801

RE: Application for Permit to Drill-
Utah 25-392, NW/4 SE/4 Sec.25
T14S, R08E, SLB & M, Carbon County, Utah



Dear Mr. Baza:

Enclosed is the original of the *Application for Permit to Drill* (APD). Included with the APD is the following information:

- Exhibit "A"- Survey plat of the proposed well site;
- Exhibit "B" - Proposed Location Map with Pipeline, Power, and Road Access;
- Exhibit "C" - Drilling Site Layout;
- Exhibit "D" - On-site Inspection Checklist;
- Exhibit "E" - Production Site Layout;
- Exhibit "F" - Typical Road Cross-section;
- Exhibit "G" - BOP Diagram;
- Exhibit "H" - Typical Wellhead Manifold;
- Exhibit "T" - Evidence of Bond;

ORIGINAL

CONFIDENTIAL

Proposed gas, water, and utility line routes from the wellsite are shown in Exhibit "B", but are subject to change if requested by the land owner or his/her representative.

Please accept this letter as River Gas Corporation's written request for confidential treatment of all information contained in and pertaining to this permit application, if said information is eligible for such consideration.

This well is located further than 460' from the exterior boundary of the Drunkards Wash Federal Unit and from the boundary of any uncommitted tract within the Drunkards Wash Federal Unit and will not require the administrative approval in accordance with Utah Administrative Code Rule R649-3-3.

Thank you very much for your timely consideration of this application. Please feel free to contact me if you have any questions.

Sincerely,

Don S. Hamilton

Don S. Hamilton
Permit Specialist

cc: Mr. Eric Jones, BLM, Moab, Utah
Mr. Chuck Snure, Texaco
Mr. Joe Coughlin, Dominion Resources
Mr. Don Stephens, BLM, Price, Utah
Mrs. Tammie Butts, River Gas Corporation
Dave Levanger, Carbon County Planning and Zoning
Mr. Jim Cooper, SITLA
RGC Well File

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

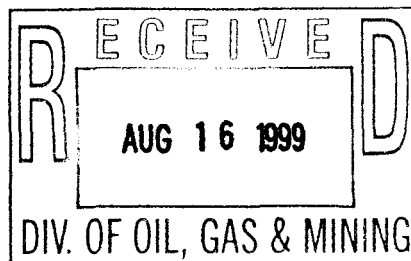
| | | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------|------------------------------------------------------------------------------------------------------------|---------------------------|
| APPLICATION FOR PERMIT TO DRILL OR DEEPEN | | 5. Lease Designation and Serial Number: ML-48186 | |
| | | 6. If Indian, Allottee or Tribe Name: N/A | |
| 1A. Type of Work: DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> | | 7. Unit Agreement Name: Drunkards Wash UTU-67921X | |
| B. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | 8. Farm or Lease Name: Utah | |
| 2. Name of Operator: River Gas Corporation | | 9. Well Number: 25-392 | |
| 3. Address and Telephone Number: 1305 South 100 East, Price, UT 84501 (435)637-8876 | | 10. Field or Pool, or Wildcat: Drunkards Wash | |
| 4. Location of Well (Footages) At Surface: 2045' FSL, 1718' FEL At Proposed Producing Zone: 502, 418E 4,380, 632N | | 11. Qtr/Qtr, Section, Township, Range, Meridian: NW/4 SE/4 Section 25, T14S, R08E, SLB&M | |
| 14. Distance in miles and direction from nearest town or post office: 8.7 miles southwest of Price, Utah | | 12. County: Carbon | 13. State: UTAH |
| 15. Distance to nearest property or lease line (feet): 1718' | 16. Number of acres in lease: 640.00 Acres | 17. Number of acres assigned to this well: 160 | |
| 18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): 2200' | 19. Proposed Depth: 4300' | 20. Rotary or cable tools: Rotary | |
| 21. Elevations (show whether DF, RT, GR, etc.): 6938' GR | | 22. Approximate date work will start: August 2000 | |

| 23. PROPOSED CASING AND CEMENTING PROGRAM | | | | |
|-------------------------------------------|-----------------------|-----------------|---------------|-----------------------------------------|
| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
| 14" | 12-3/4" | Conductor | 25' | |
| 11" | J-55 8-5/8" | 24 3/8#/ft LFC | 430' | 180 sks G+2%CaCl+1/4#per sack flocl |
| 7-7/8" | N-80 5-1/2" | 17 26#/ft LFC | 4300' | 415 sks 50/50poz8%gel+2%CaCl+10%extende |
| | | | | 75 sks "G" thixotropic |
| * changed to match Drilling Plan (BSC) | | | | |

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.*

ORIGINAL

CONFIDENTIAL



24. Name & Signature: Don S. Hamilton *Don S. Hamilton* Title: Permit Specialist Date: 8/10/99

(This space for state use only)

API Number Assigned: 43-007-301202

Approval:

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 2/22/00

By: *[Signature]*

Township 14 South

Range 8 East

West - 5278.68' (Recorded)

North - 5280.0' (Recorded)

North - 5280.0' (Recorded)

Drill hole 25-392
Elevation 6937.5
N-4380629.59
E-502524.70

25

3561.54
Measured

1718.46
Calculated

2044.90

SE Corner

S89°58'W - 5281.32' (Recorded)

LEGEND:

- Drill Hole Location
- ⊕ Found Section Corner Monumented w/ Brass Cap unless noted otherwise
- Brass Cap (Searched, Not Found)
- ▲ Calculated Corner

SCALE:

250' 0' 500' 1000'



Location

The Bearings Indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4400 GPS Unit.

Basis Of Elevation:

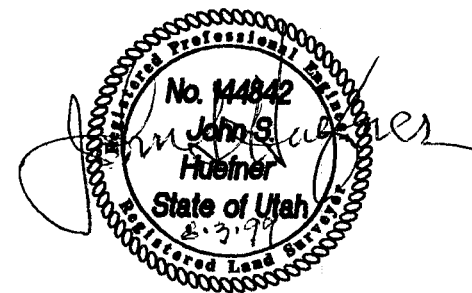
Basis of Elevation of 6968" as indicated on the SW Corner of Section 25, Township 14 South, Range 8 East, Salt Lake Base and Meridian, as indicated on the Pinnacle Peak Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the NW 1/4 SE 1/4 of Section 25; being 2044.90' North and 3561.54' East from the SW Corner of Section 25, T14S, R8E, Salt Lake Base & Meridian. At the customers request, a distance was calculated of 1718.46' West from the South East corner.

Surveyor's Certificate:

I, John S. Huefner, a Registered Licensed Land Surveyor, holding Certificate #144842, State of Utah, do hereby certify that the information on this drawing is a true and accurate survey of the land, and was conducted under my personal supervision, as shown hereon.



DRAWN BY:
J. TIMOTHY

CHECKED BY:
J.S.H.

DATE:
7/30/99

SCALE:
1"=1000'

SHEET NO.
519

DRAWING NO.

A-1

SHEET 1 OF 4

Castle Valley
3286 South 125 West
Panguitch, Utah 84501
(801) 637-9300
FAX (801) 637-2833



Service

River Gas Corporation

Well# 25-392

Section 25, T14S, R8E, S.L.B.&M.
Carbon County, Utah

EXHIBIT "D"
DRILLING PROGRAM

Attached to Form 3
River Gas Corp.
Utah 25-392
NW/4 SE/4, Sec. 25, T14S, R8E, SLB & M
2045' FSL, 1718' FEL
Carbon County, Utah

1. The Surface Geologic Formation

Mancos Shale

2. Estimated Tops of Important Geologic Markers

Blue Gate/Ferron 3380'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones 3400' - 3560'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1400 psi.

4. The Proposed Casing and Cementing Programs

| <u>HOLE SIZE</u> | <u>SETTING DEPTH (INTERVAL)</u> | <u>SIZE (OD)</u> | <u>WEIGHT, GRADE & JOINT</u> | <u>NEW, USED</u> |
|----------------------|-------------------------------------|----------------------|--------------------------------------|----------------------|
| 14" | 25' | 12-3/4" | Conductor | New |
| 11" | 430' | 8-5/8" | 24#LT&C | New |
| 7-7/8" | 4300' | 5-1/2" | 17#LT&C | New |

Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 180 sks G+2%CaCl+1/4#per sack flocel; 15.8#/gal, density, 1.15 cu.ft/sk yield.

Production Casing: 415 sks 50/50 poz 8%gel +2%CaCl+10%extender; 12.5#/gal, density, 1.92 cu.ft/sk yield.

75 sks "G" thixotropic, 14.2#/gal density, 1.61 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOPE will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

| | | |
|--------|-------------|---------------------------------------------|
| 0-300 | 11" hole | Drill with air, will mud-up if necessary. |
| 300-TD | 7 7/8" hole | Drill with air. 400 psi @ 1500-1800 Scf. |

7. The Testing, Logging and Coring Programs are as followed

| | |
|--------|----------------------------------------------------------|
| 300-TD | Gamma Ray, Density, Neutron Porosity, Induction, Caliper |
|--------|----------------------------------------------------------|

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 1400 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled around August 2000.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

EXHIBIT "E"
MULTIPOINT SURFACE USE PLAN

Attached to Form 3
River Gas Corp.
Utah 25-392
NW/4 SE/4, Sec. 25, T14S, R8E, SLB & M
2045' FSL, 1718' FEL
Carbon County, Utah

1. Existing Roads

- a. The existing Wiregrass Bench access road network will be utilized for this well.
- b. We do not plan to change, alter or improve upon any existing state or county roads.
- c. Existing roads will be maintained in the same or better condition (See Exhibit "B").

2. Planned Access

Approximately 1,900' of new access will be required (See Exhibit "B").

- a. Maximum Width: 24' travel surface with 27' base
- b. Maximum grade: 10%
- c. Turnouts: None
- d. Drainage design: 8 culverts may be required. Water will be diverted around well pad as necessary.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

3. Location of Existing Wells

- a. See Exhibit "B". There are 9 proposed and 4 existing wells within a one mile radius of the proposed location.

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will be as shown on Exhibit "H". Buried powerlines run along access on the east and north, gathering lines on the south or west.
- b. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be purchased from the Price River Water Improvement District (a local source of municipal water) (tel. 435-637-6350).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. Any necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for handling waste disposal

- a. As the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit back-filled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or location.
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. Location of mud tanks, reserve and berm pits, and soil stockpiles will be located as shown on the attachments.
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the pit. The pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.

11. Surface Ownership:

- a. The wellsite and access road will be constructed on lands owned by the School & Institutional Trust Lands Administration. The operator shall contact the landowner representative and the Division of Oil, Gas and mining 48 hours prior to beginning construction activities.

12. **Other Information:**

- a. The primary surface use is grazing. The nearest dwelling is approximately 8,800 feet northeast.
- b. Nearest live water is Gordon Creek, 14,000' north.
- c. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed and piled downhill from the topsoil stockpile location.
- d. The backslope and foreslope will be constructed no steeper than 4:1.
- e. All equipment and vehicles will be confined to the access road and well pad.
- f. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be on the wellsite during construction and drilling operations

There will be no deviation from the proposed drilling and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. Company Representative

Don S. Hamilton
Permit Specialist
River Gas Corporation
1305 So. 100 E.
Price, Utah 84501
(435) 637-8876
(435) 636-5671

Mail Approved A.P.D. To:

Company Representative

Excavation Contractor

Nelco Contractors Inc.
Larry Jensen
(435) 637-3495
(435) 636-5268

14. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by River Gas Corp. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

8-10-99
Date

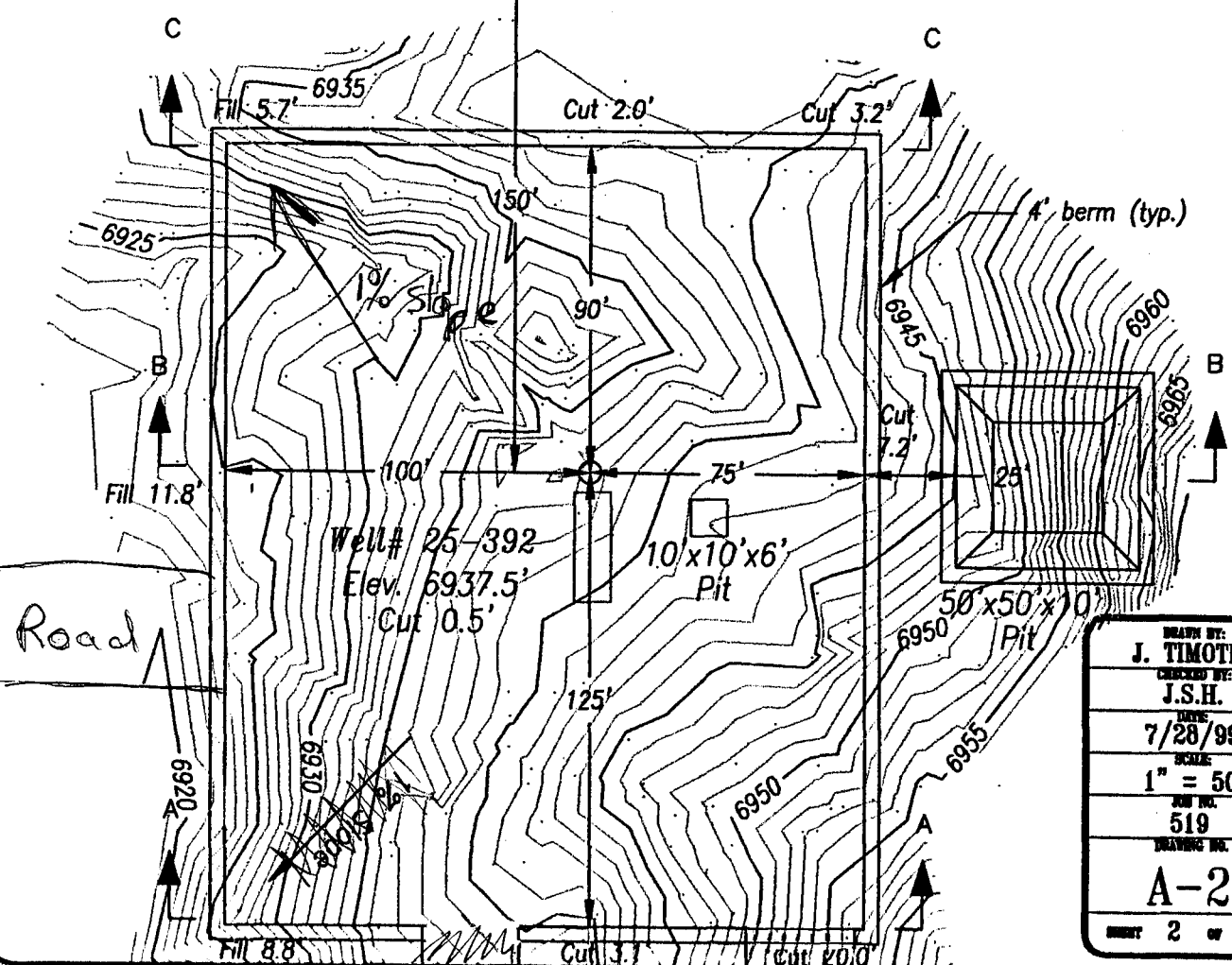
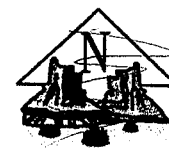
Don S. Hamilton
Don S. Hamilton
Permit Specialist
River Gas Corporation

12" Nail Reference Point

Elevation Ungraded Ground At Location Stake = 6937.5'
Elevation Graded Ground At Location Stake = 6937.0'

110'

12" Nail Reference Point

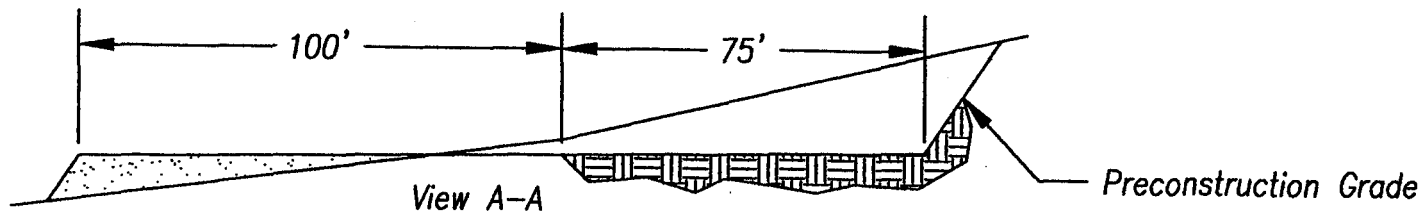
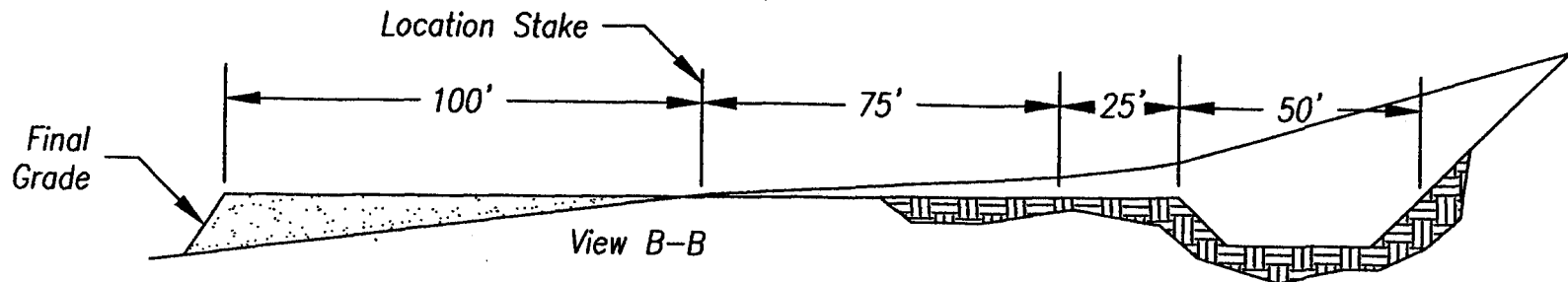
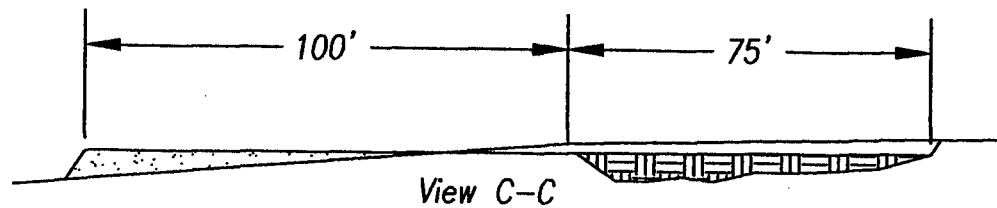


DRAWN BY:
J. TIMOTHY
CHECKED BY:
J.S.H.
DATE:
7/28/99
SCALE:
1" = 50'
JOB NO.
519
DRAWING NO.
A-2
SHEET **2** OF **4**

Castle Valley
3266 South 125 West
Price, Utah 84501
(801) 637-9300
FAX (801) 637-2833
Source
River Gas Corporation
Location Layout
Sec. 25, T14S, R8E, S.L.B&M.
Well# 25-392

1"=40'
X-Section
Scale
1"=40'

Slope = 1 1/2 : 1
(Except Pit)
Pit Slope = 1 : 1



APPROXIMATE YARDAGES

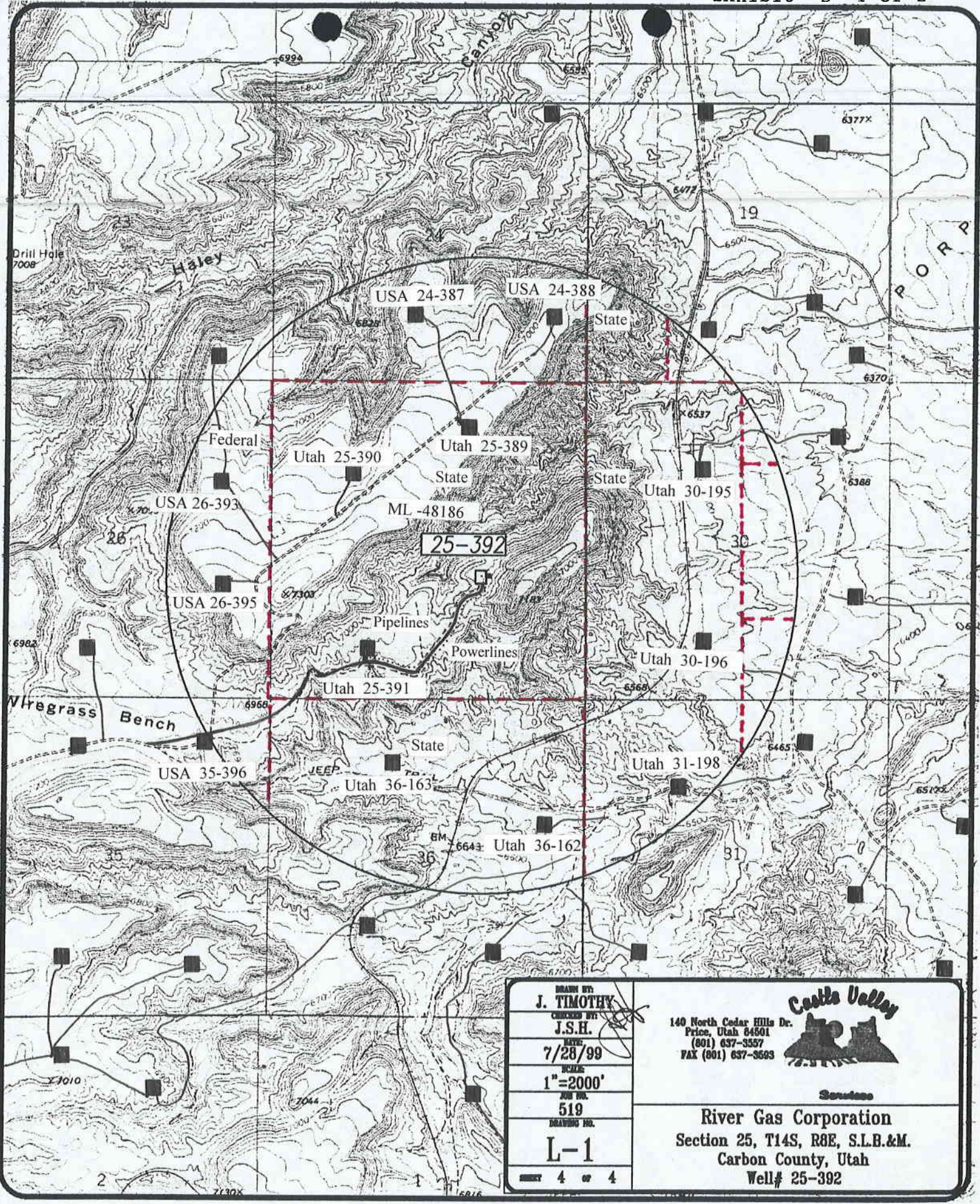
| | |
|-------------------------------|--------------------------|
| CUT (6") Topsoil Stripping | = 750 Cu. Yds. |
| Remaining Location | = 1,667 Cu. Yds. |
| TOTAL CUT | = 2,417 Cu. Yds. |
| TOTAL FILL | = 877.41 Cu. Yds. |

| |
|--------------------------------|
| DRAWN BY: J. TIMOTHY |
| CHECKED BY: J.S.H. |
| DATE: 7/28/99 |
| SCALE: As Shown |
| JOB NO. 519 |
| DRAWING NO. A-2 |
| SHEET 3 OF 4 |

Castle Valley
3286 South 125 West
Preston, Utah 84501
(801) 637-9300
FAX (801) 637-2633

Services

River Gas Corporation
Typical Cross Section
Sec. 25, T14S, R8E, S.L.B&M.
Well# 25-392



DRAWN BY:
J. TIMOTHY

CHECKED BY:
J.S.H.

DATE:
7/28/99

SCALE:
1"=2000'

SHEET NO.:
519

DRAWING NO.:

L-1

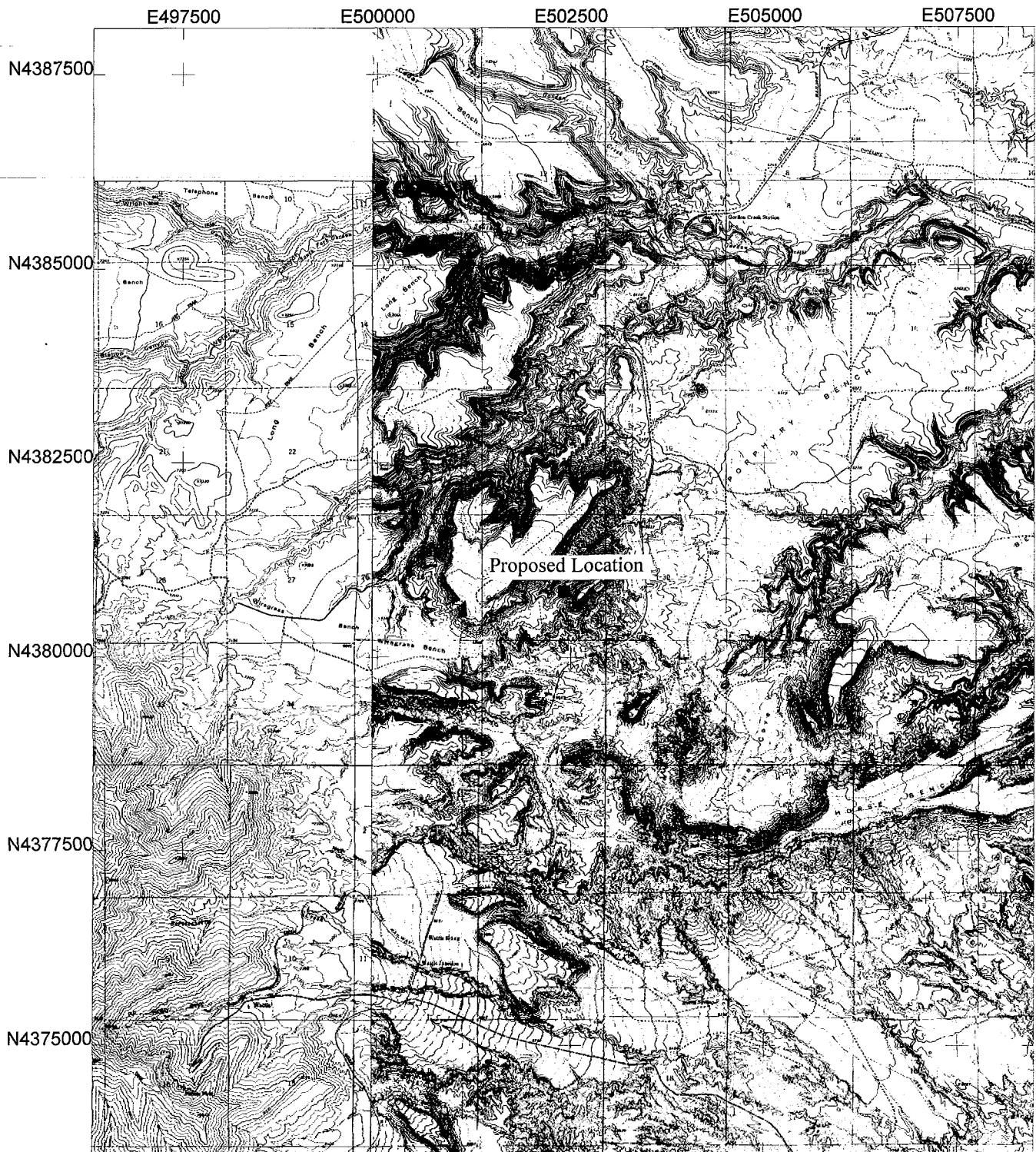
SHEET 4 OF 4

140 North Cedar Hills Dr.
Price, Utah 84601
(801) 637-3557
FAX (801) 637-3593



SOURCE:

River Gas Corporation
Section 25, T14S, R8E, S.L.B.&M.
Carbon County, Utah
Well# 25-392



Utah 25-392

Universal Transverse Mercator
North 12
NAD83 (Conus)



Scale 1:75000
0 8000
Feet

8/4/1999
Pathfinder Office™
 Trimble

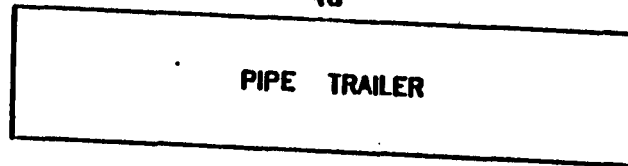


LIGHT
PLANT



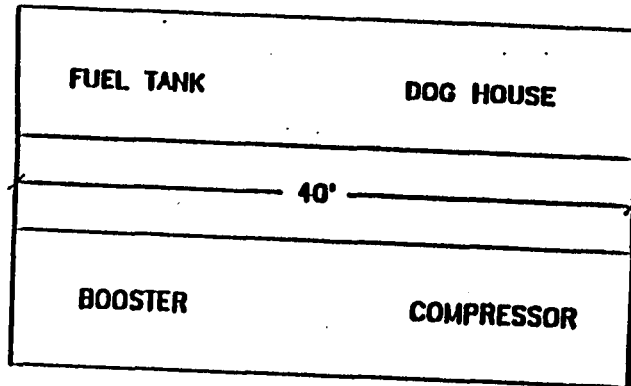
LIGHT
PLANT

40'



PIPE TRAILER

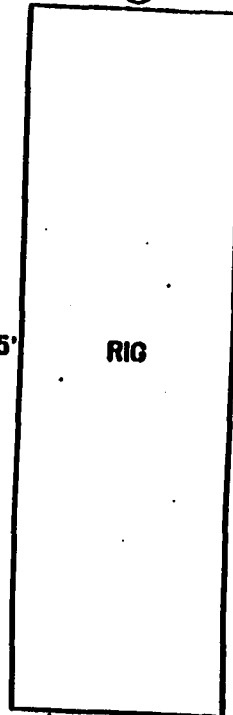
O HOLE



40'

45'

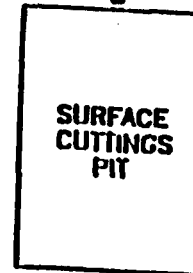
RIG



8'

SURFACE
CUTTINGS
PIT

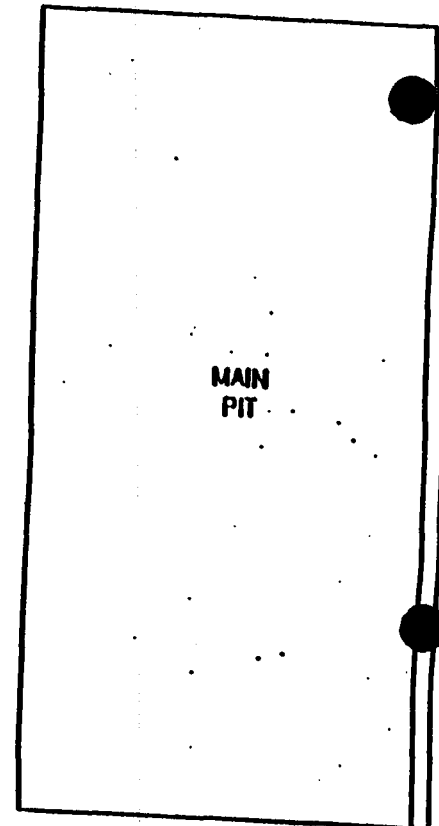
20'



AUX
COMP.



MAIN
PIT



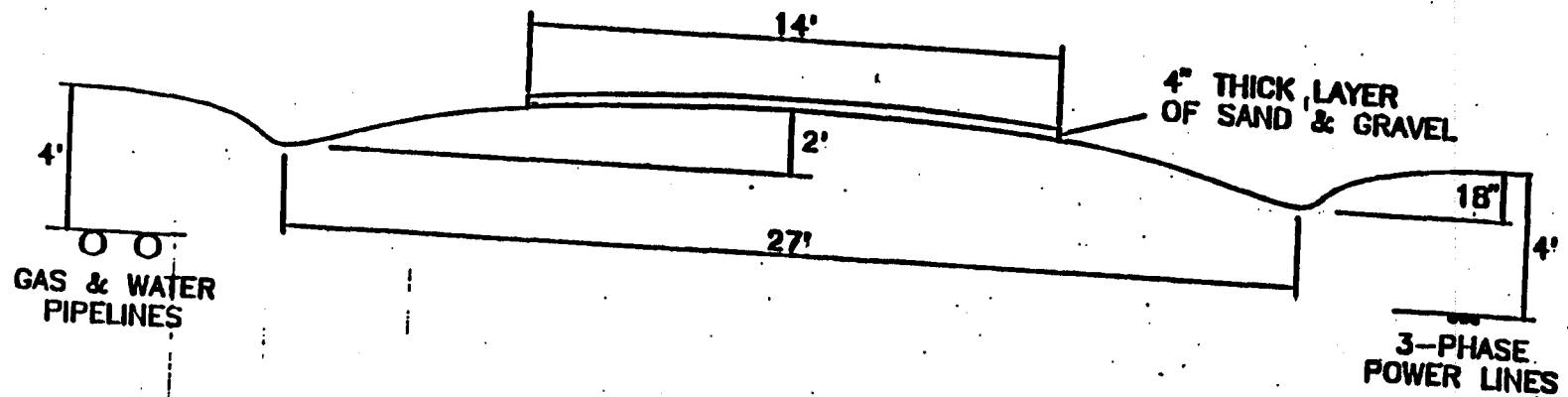
FRAC TANK



APPROXIMATE LAYOUT OF RIG & EQUIPMENT
(NOT TO SCALE)

Exhibit "C"

RIVER GAS CORPORATION

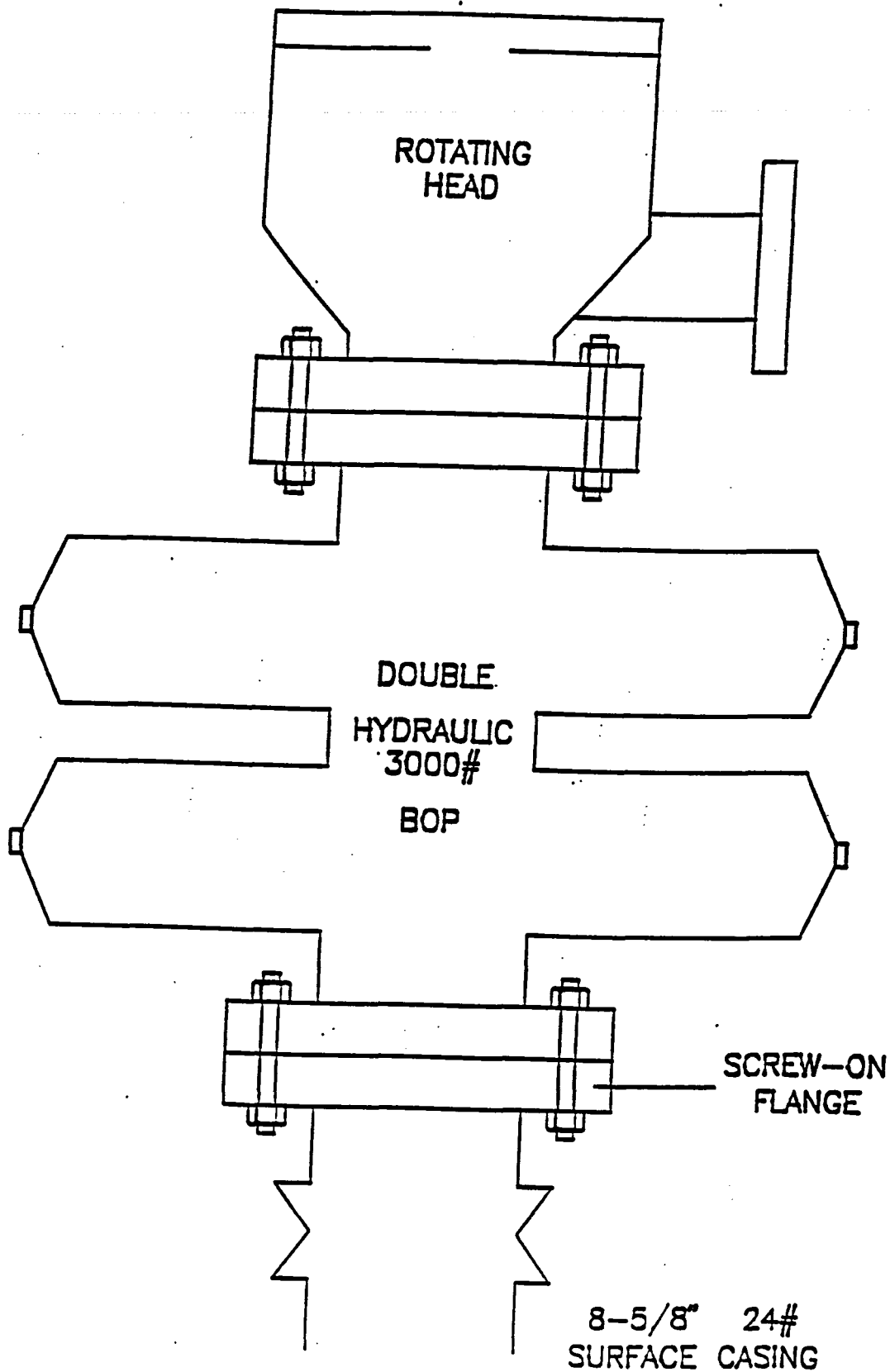


TYPICAL ROAD CROSS-SECTION

NOT TO SCALE

DIVERTER HEAD

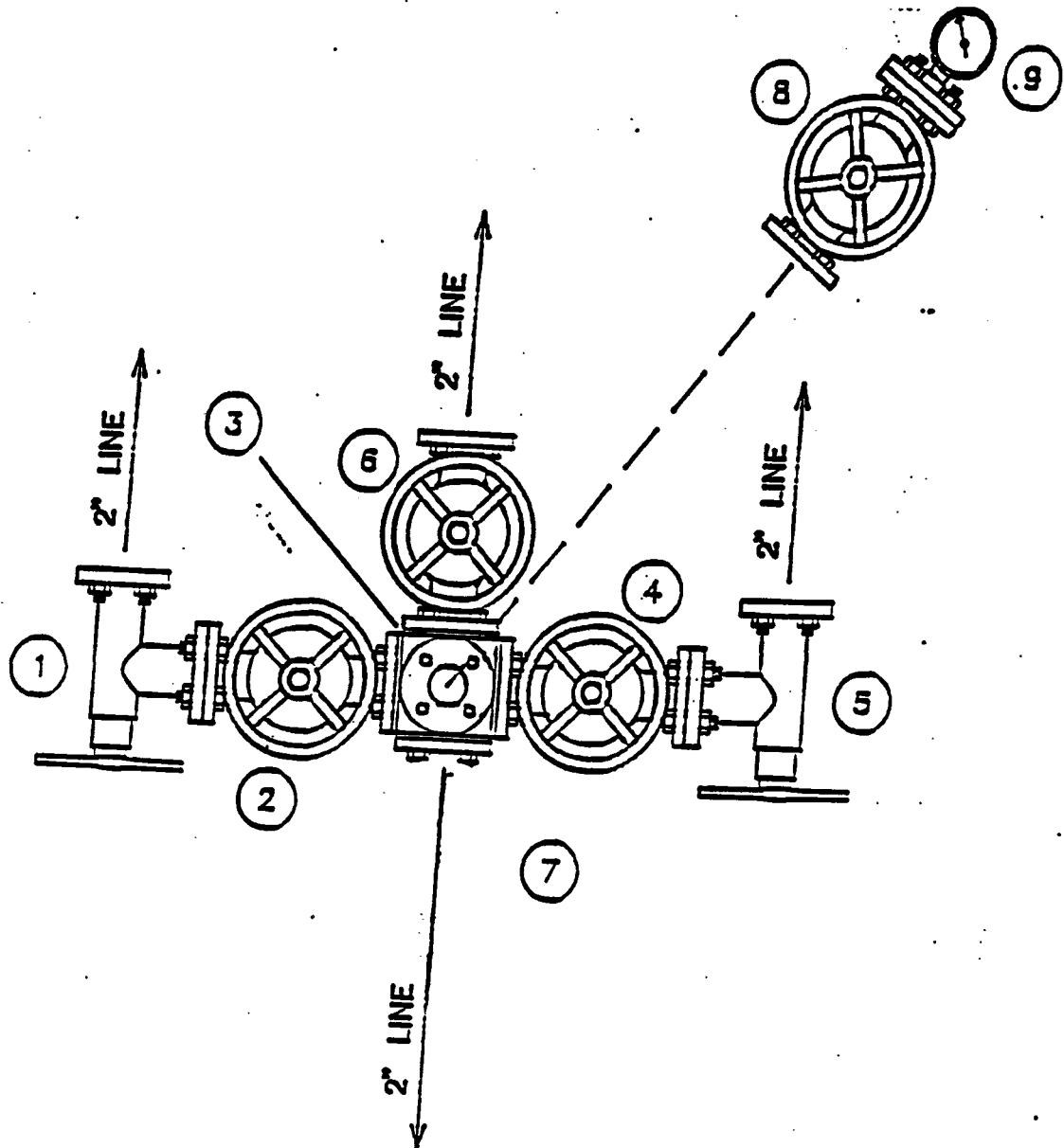
Exhibit "G"



RIVER GAS CORP.

- (1) 2" 5M FLANGED CHOKE
- (2) 2" 5M GATE VALVE (FLANGED)
- (3) 2" 5M STUDDED CROSS
- (4) 2" 5M GATE VALVE (FLANGED)
- (5) 2" 5M FLANGED CHOKE
- (6) 2" 5M GATE VALVE (FLANGED)
- (7) 2" LINE
- (8) 2" 5M GATE VALVE (FLANGED)
- (9) 3000# GAUGE

NOTE:
NUMBER 8 GATE VALVE
SITS ON TOP OF MANIFOLD
BETWEEN STUDDED CROSS
AND 3000# GAUGE.



TO BOP

AND A NEW 2" BALL VALVE
FULL OPEN 5000PSI

MANIFOLD

STATE OF UTAH
BOND OF LESSEE

KNOW ALL MEN BY THESE PRESENTS, that we River Gas Corporation and Drunkards Wash
Joint Venture of 511 Energy Center Blvd. Northport, AL 35476 as principal and
GULF INSURANCE COMPANY, P.O. BOX 1771, DALLAS, TEXAS 75221 as surety, are held and firmly bound
 unto the State of Utah in the sum of two Hundred Thousand Dollars (\$200,000.00) lawful money of the United States
 to be paid to the School & Institutional Trust Lands Administration, as agent for the State of Utah, for the use and benefit
 of the State of Utah, and of any patentee or purchaser of any portion of the land covered by the hereinafter described
 lease heretofore sold or which may hereafter be sold with a reservation to the State of Utah, on the surface or of other
 mineral deposits of any portion of such lands, for which payment, well and truly to be made, we bind ourselves, and each
 of us, and each of our heirs, executors, administrators, successors, sublessees, and assignees, jointly and severally by
 these presents.

Signed with our hands and seals this 4th day of March, 19 96.

The condition of the foregoing obligation is such that,

WHEREAS, ~~The State of Utah, as Lessor, issued a(n)~~
~~lease, Lease Number-~~ and dated-
 as lessee (and said lease has been duly assigned under date of
 to) to drill for, mine, extract, and remove all of the
 deposits in and under the following described lands, to wit:

Operational State Wide Bond

NOW, THEREFORE, the principal and surety shall be obligated to pay all monies, rentals, royalties, costs of
 reclamation, damages to the surface and improvements thereon and any other damages, costs, expenses, penalties, interest
 or liabilities which arise by operation of or in connection with the above described lease(s) accruing to the Lessor and
 shall fully comply with all other terms and conditions of said lease, the rules, regulations, and policies relating thereto
 of the School & Institutional Trust Lands Administration, the Board of Oil, Gas and Mining, and the Division of Oil,
 Gas and Mining as they may now exist or may from time to time be modified or amended. This obligation is in effect
 even if the principal has conveyed part of its interest to a successor in interest. If the principal fully satisfies the above
 described obligations, then the surety's obligation to make payment to the State of Utah is void and of no effect,
 otherwise, it shall remain in full force and effect until released by the School & Institutional Trust Lands Administration.

Signed, sealed and delivered
 in the presence of

River Gas Corporation
 David M. Chambers, President

Witness

Principal

(SEAL)

Witness

BONDING COMPANY GULF INSURANCE COMPANY

BY Frances Burks
 Frances Burks, Attorney-in-fact

Attest: Jaye Ekerson

Resident Agent: Michael Dobson

Bonding Co. Address: P.O. Box 1771, Dallas, Texas 75221

Corporate Seal of Bonding Company Must be Affixed.

POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS:

That GULF INSURANCE COMPANY, a corporation of the State of Missouri, hereinafter called "Company," does hereby appoint

FRANCES BURKS, DALLAS, TEXAS

its true and lawful Attorney-in-fact to make, execute, seal and deliver on its behalf, as surety, any and all bonds and undertakings of suretyship, including waiver and consent of surety to conditions of contracts.

The execution of such bonds or undertakings in pursuance of these presents shall be as binding upon the Company as if they had been executed and acknowledged by the regularly elected officers of the Company.

This Power of Attorney is issued pursuant to and by authority of the following resolution of the Board of Directors of the Company, adopted effective July 1, 1983, and now in full force and effect:

"Resolved that the President, or any Senior Vice President, or any Vice President, or the Secretary, or any Assistant Secretary may appoint Attorneys-in-fact in any state, territory or federal district to represent this Company and to act on its behalf within the scope of the authority granted to them, in writing, which authority may include the power to make, execute, seal and deliver on behalf of this Company, as surety, and as its act and deed, any and all bonds and undertakings of suretyship and other documents that the primary course of surety business may require, including authority to appoint agents for the service of process in any jurisdiction, state or federal, and authority to attest to the signature of the President, or any Senior Vice President, or any Vice President, or the Secretary, or any Assistant Secretary and to verify any affidavit or other statement relating to the foregoing, and to certify to a copy of any of the bylaws of the Company and to any resolutions adopted by its Board of Directors; and any such Attorney-in-fact may be removed and the authority granted him revoked by the President, or any Senior Vice President, or any Vice President, or the Secretary, or any Assistant Secretary, or by the Board of Directors."

This Power of Attorney and Certificate are signed and sealed by facsimile under and by authority of the following resolution of the Board of Directors of the Company, adopted effective July 1, 1983, and now in full force and effect:

"Resolved that the signature of the President, or of any Senior Vice President, or of any Vice President, or of the Secretary, or of any Assistant Secretary, and the seal of the Company may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing Attorneys-in-fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, including any such power of attorney and certificate revoking the authority of the foregoing Attorneys-in-fact, as well as for the appointment of agents for the service of process in any jurisdiction, state or federal, including any such power of attorney and certificate revoking the authority of such agents; and any such power of attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power of attorney or certificate so executed and certified by such facsimile signature and facsimile seal shall be valid and binding upon the Company at the time any such power of attorney and certificate are executed and in the future with respect to any bond or undertaking to which they are attached."

In Witness Whereof, the Company has caused this Power of Attorney to be signed and its corporate seal to be affixed by its authorized officer this 1st of June, 1988

By

Sr. Vice President

ss:

day of June

1988

before me, a Notary Public of the State and County aforesaid, residing therein, duly commissioned and sworn, personally came the above named officer of GULF INSURANCE COMPANY, who being by me first duly sworn according to law, did depose and say that he is that officer of the company described in and which executed the foregoing instrument; that he knows the seal of said company; that the seal affixed to such instrument is the corporate seal of said company; and that the corporate seal and his signature as such officer, were affixed and subscribed to the said instrument by the authority and direction of said company.

Clifford R. Beard
Notary Public

30th

day of

June

1988

CERTIFICATE

I, the undersigned, do hereby certify that the original Power of Attorney of which the foregoing is a true and correct copy is in full force and effect, and the foregoing resolutions are true and correct transcripts from the records of GULF INSURANCE COMPANY and that the above named officer was on the date of execution of the foregoing Power of Attorney authorized to execute this Power of Attorney.

I have hereunto subscribed my name and affixed the corporate seal of Gulf Insurance Company this 4th day of March, 1996

Vice President

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/16/1999

API NO. ASSIGNED: 43-007-30602

WELL NAME: UTAH 25-392
OPERATOR: RIVER GAS CORPORATION (N1605)
CONTACT: _____

PROPOSED LOCATION:
NWSE 25 - T14S - R08E
SURFACE: 2045-FSL-1718-FEL
BOTTOM: 2045-FSL-1718-FEL
CARBON COUNTY
UNDESIGNATED FIELD (002)

LEASE TYPE: STA
LEASE NUMBER: ML-48186
SURFACE OWNER: State

| | | |
|------------------------|------------|-----------------|
| INSPECT LOCATN BY: / / | | |
| TECH REVIEW | Initials | Date |
| Engineering | <i>RJK</i> | <i>12-13-99</i> |
| Geology | | |
| Surface | | |

PROPOSED FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[] Sta ☒ Fee[]
(No. 579333)
☒ Potash (Y/N)
☒ Oil Shale (Y/N) *190-5(B)
☒ Water Permit
(No. PRWID)
☒ RDCC Review (Y/N)
(Date: _____)
N/A Fee Surf Agreement (Y/N)

LOCATION AND SITING:

☐ R649-2-3. Unit Drunkards Wash
☐ R649-3-2. General
Siting: _____
☐ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 243-2
Eff Date: 7-13-99
Siting: 460' to Unit Boundary & Uncommitted Tract.
☐ R649-3-11. Directional Drill

COMMENTS: Need Presite. (12-3-99)

STIPULATIONS: ① Surface and conductor casings shall be cemented to surface.

② STATEMENT OF BASIS



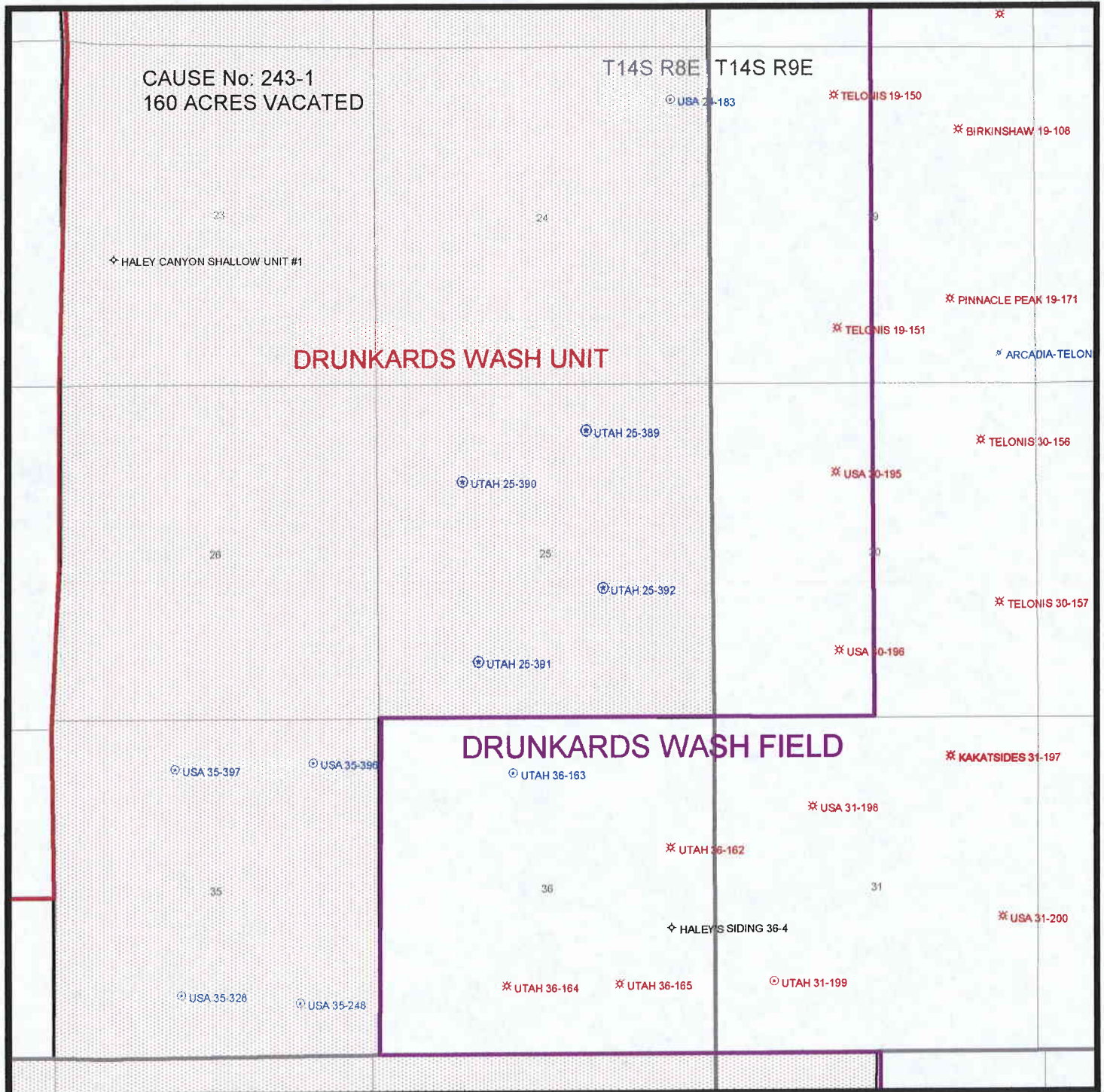
Division of Oil, Gas & Mining

OPERATOR: RIVER GAS CORPORATION (N1605)

FIELD: UNDESIGNATED (002)

SEC. 25 TWP 14 S RNG 8 E

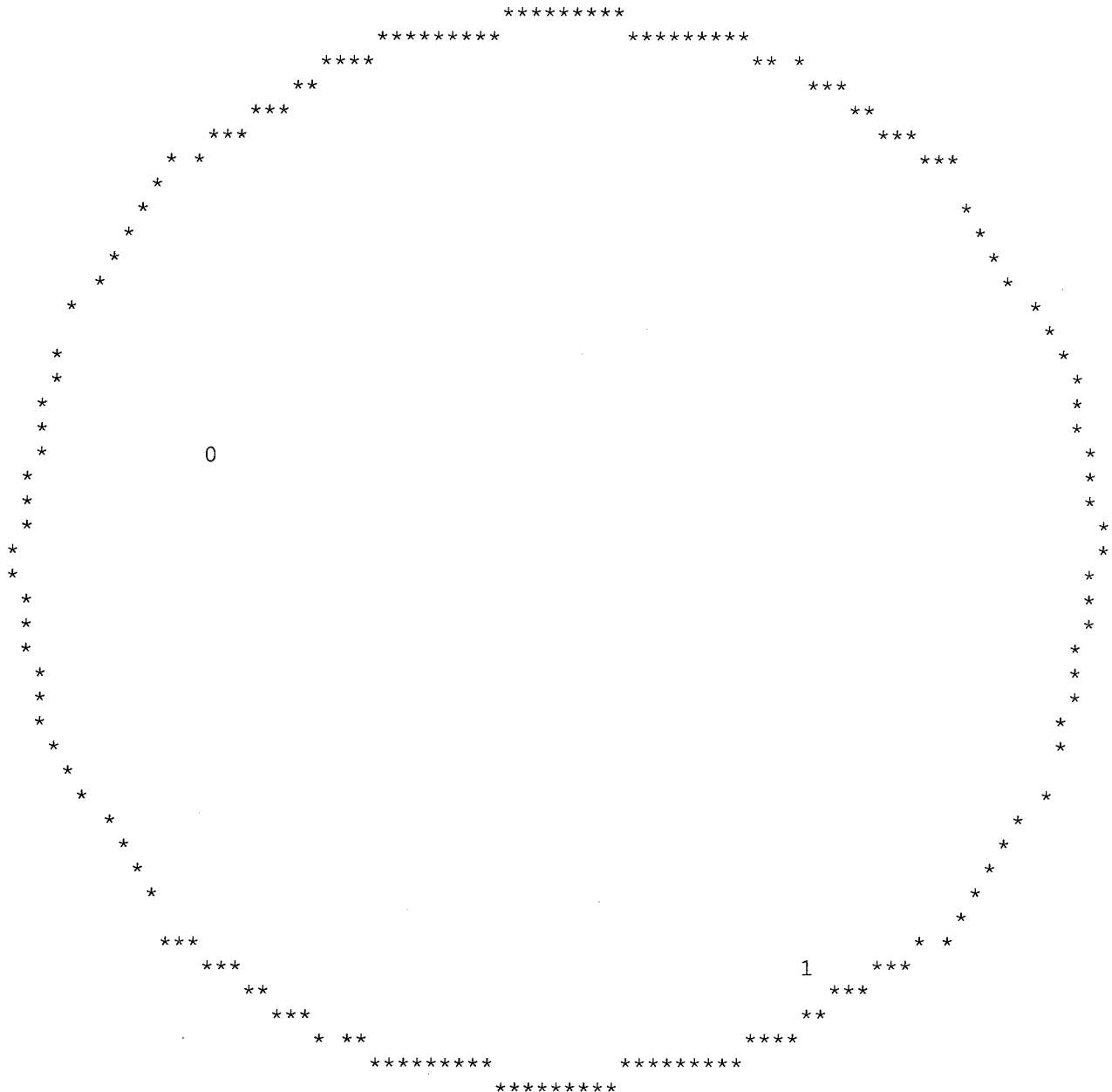
COUNTY: CARBON UNIT: DRUNKARDS WASH



PREPARED
DATE: 18-AUG-1999

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET
N 2045 FEET, W 1718 FEET OF THE SE CORNER,
SECTION 25 TOWNSHIP 14S RANGE 8E SL BASE

N O R T H



UTAH DIVISION OF WATER RIGHTS
NWPLAT POINT OF DIVERSION LOCATION PRO

| MAP CHAR | WATER RIGHT | QUANTITY CFS | AND/OR | AC-FT | SOURCE DESCRIPTION or WELL INFO DIAMETER DEPTH YEAR LOG | POIN NORTH |
|-------------|----------------|-----------------|--------|-------|------------------------------------------------------------------------|---------------|
| 0 | 91 4315 | .0000 | | .50 | Tributary to Haley Canyon Cree | N 2910 |
| | | | | | WATER USE(S): STOCKWATERING | |
| | | | | | State of Utah School & Institutional Tru 675 East 500 South, Suite 500 | |
| 0 | a14025 | .0000 | | .50 | Surface Runoff | N 2910 |
| | | | | | WATER USE(S): STOCKWATERING | |
| | | | | | USA Bureau of Land Management (Moab Dist 125 West 2nd South | |
| 1 | 91 4391 | .0000 | | .00 | Tributary to Pinnacle Wash | |
| | | | | | WATER USE(S): STOCKWATERING OTHER | |
| | | | | | State of Utah School & Institutional Tru 675 East 500 South, Suite 500 | |

ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: River Gas Corporation

WELL NAME & NUMBER: Utah 25-392

API NUMBER: 43-007-30602

LEASE: State FIELD/UNIT: Drunkard's Wash

LOCATION: 1/4, 1/4 NWSE Sec: 25 TWP: 14S RNG: 8E 2045 FSL 1718 FEL

LEGAL WELL SITING: 460' From a Unit Boundary and/or uncommitted tracts.

GPS COORD (UTM): X =502,512; Y =4,380,636 (GPS UTM Coordinates used here because of GIS/Position Locator Widget PLSS and TWP-RNG coverages bust)

SURFACE OWNER: State

PARTICIPANTS

C. Kierst (DOGM), J. Semborski and G. Vasquez (RGC), C. Colt (DWR), L. Jensen (Nelco). D. Levanger (Carbon Co.) and E. Bonner (SITLA) were notified but were unable to attend.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Western margin of Colorado Plateau/~2.5 miles northeast of Wasatch Plateau and 2-300' cliffs and canyons nearby. Location is on the upper bench on the upper portion of the westward-dipping Blue Gate Member of the Mancos Shale. The pad is on forested ground which slopes to the northwest toward a fork of the upper Pinnacle Canyon drainage (~200' deep canyon about 500' to the northwest). The nearby land surface is moderately incised terrain with nearby erosional remnants topped by Quaternary/Tertiary pediment mantle.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and habitat.

PROPOSED SURFACE DISTURBANCE: 215' X 175' pad with 50' X 50' X 10' attached pit and ~1,900' approach road off existing road.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 4 producing status, 3 NEW status and 5 approved APD status RGC CBM production locations.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Buried power line and gathering system follow approach road. Production facilities include a pumpjack, separator enclosure, casing and tubing strings, well head, telemetry equipment and transformer.

SOURCE OF CONSTRUCTION MATERIAL: gravel location and approach road;

soil stored in berm.

ANCILLARY FACILITIES: none

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. No crude oil is expected to be produced. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a RGC-operated salt water disposal well. Used oil from drilling operations and support is hauled to a used oil re-cycler and re-used.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: none - location is ~2.75 miles south of Gordon Creek, ~7 miles southwest of Price River, ~6,000' southeast of Haley Canyon and ~1.5 miles west of standing water in a fork of upper Pinnacle Canyon and ~2 miles west of Pinnacle Canyon.

FLORA/FAUNA: Mountain mahogany, grass, pinon, juniper / birds, lizards, coyotes, rodents, raptors (several nests between 1/4 and 1/2 mile, respectively, of well spot), elk, deer (critical winter range), reptiles

SOIL TYPE AND CHARACTERISTICS: Silty, sandy (GP-SP-ML), moderately-permeable soil developed on the upper portion of the Blue Gate Member of the Mancos Shale.

SURFACE FORMATION & CHARACTERISTICS: Upper portion of the Blue Gate Member of the Mancos Shale (above Emery Sandstone Member of the Mancos Shale, light gray, bentonitic shale and sandstone ledges.

EROSION/SEDIMENTATION/STABILITY: stable

PALEONTOLOGICAL POTENTIAL: None observed

RESERVE PIT

CHARACTERISTICS: Dugout, earthen pit, as above.

LINER REQUIREMENTS (Site Ranking Form attached): Synthetic liner.

SURFACE RESTORATION/RECLAMATION PLAN

See SITLA Surface Agreement.

SURFACE AGREEMENT: SITLA Surface Agreement.

CULTURAL RESOURCES/ARCHAEOLOGY: Archaeological survey completed and on file

with state.

OTHER OBSERVATIONS/COMMENTS

Raptor nesting season location construction restricted until after
July 15. Drilling location plat amended.

ATTACHMENTS:

4 photographs taken. (9-12)

Chris Kierst
DOGM REPRESENTATIVE

12/3/99/ 12:45 PM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Scale
For Reserve and Onsite Pit Liner Requirements**

| <u>Site-Specific Factors</u> | <u>Ranking</u> | <u>Site Ranking</u> |
|---------------------------------------------------------|----------------|---------------------|
| Distance to Groundwater (feet) | | |
| >200 | 0 | |
| 100 to 200 | 5 | |
| 75 to 100 | 10 | |
| 25 to 75 | 15 | |
| <25 or recharge area | 20 | <u>0</u> |
| Distance to Surf. Water (feet) | | |
| >1000 | 0 | |
| 300 to 1000 | 2 | |
| 200 to 300 | 10 | |
| 100 to 200 | 15 | |
| < 100 | 20 | <u>0</u> |
| Distance to Nearest Municipal Well (feet) | | |
| >5280 | 0 | |
| 1320 to 5280 | 5 | |
| 500 to 1320 | 10 | |
| <500 | 20 | <u>0</u> |
| Distance to Other Wells (feet) | | |
| >1320 | 0 | |
| 300 to 1320 | 10 | |
| <300 | 20 | <u>0</u> |
| Native Soil Type | | |
| Low permeability | 0 | |
| Mod. permeability | 10 | |
| High permeability | 20 | <u>10</u> |
| Fluid Type | | |
| Air/mist | 0 | |
| Fresh Water | 5 | |
| TDS >5000 and <10000 | 10 | |
| TDS >10000 or Oil Base Mud Fluid | 15 | |
| containing significant levels of hazardous constituents | 20 | <u>0</u> |
| Drill Cuttings | | |
| Normal Rock | 0 | |
| Salt or detrimental | 10 | <u>0</u> |
| Annual Precipitation (inches) | | |
| <10 | 0 | |
| 10 to 20 | 5 | |
| >20 | 10 | <u>5</u> |
| Affected Populations | | |
| <10 | 0 | |
| 10 to 30 | 6 | |
| 30 to 50 | 8 | |
| >50 | 10 | <u>0</u> |
| Presence of Nearby Utility Conduits | | |
| Not Present | 0 | |
| Unknown | 10 | |
| Present | 15 | <u>0</u> |

Final Score 15 (Level II Sensitivity)

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator Name: River Gas Corporation

Name & Number: Utah 25-392

API Number: 43-007-30602

Location: 1/4, 1/4 NWSE Sec. 25 T. 14S R. 8E

Geology/Ground Water:

There are no aquifers with high quality ground water expected to be encountered. The silty, sandy moderately-permeable soil is developed on the upper portion of the Blue Gate Member of the Mancos Shale. The Emery Sandstone Member and Garley Canyon Ss. Beds of the Blue Gate Member, respectively, of the Mancos Shale may be present at this location. If present (probable) and wet (possible - standing water was found in upper Garley Canyon Beds in Pinnacle Canyon ~2 miles east), they should be included within the surface casing string. The operator is informed of the potential for water in these strata and will respond to protect the ground water resource by extending the surface casing string as needed to protect the strata. Extending the proposed casing string and cementing will adequately isolate any zones of water penetrated, protecting the Garley Canyon Beds and the Emery Sandstone.

Reviewer: Christopher J. Kierst **Date:** 12/8/99

Surface:

There is a moderately deep canyon (200' deep within 500' horizontally) northwest of the pad. The nearest moving surface waters are in Gordon Creek (~2.75 miles south) and possibly some small ephemeral flows in the upper Pinnacle Wash Drainage. Precipitation will be deflected around the location with berms and culverts. There are no nearby culinary or irrigation water supply wells. The site was photographed and characterized on 12/3/99. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. The well utilities and gas gathering system will follow the approach roadway.

Reviewer: Christopher J. Kierst **Date:** 12/8/99

Conditions of Approval/Application for Permit to Drill:

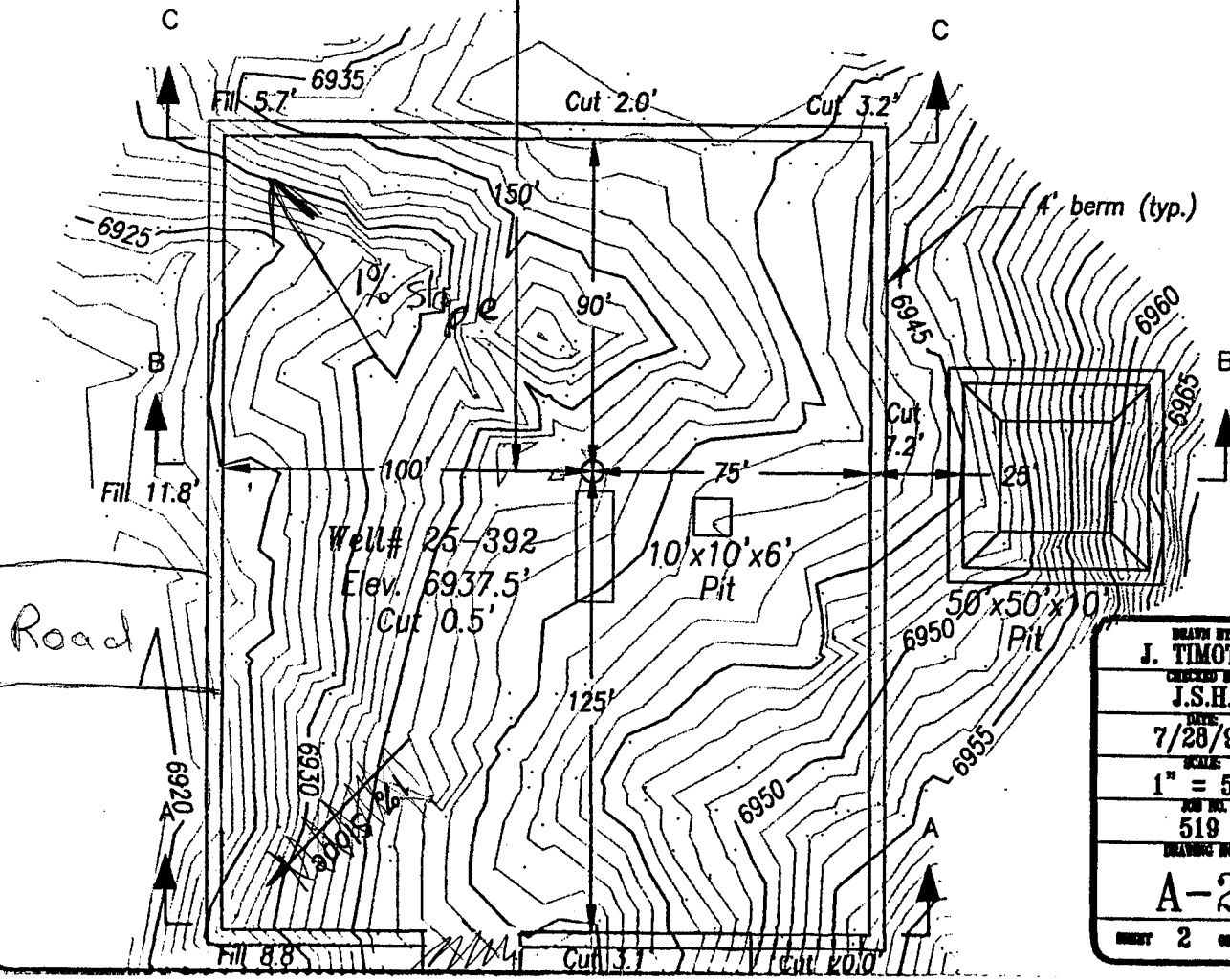
- 1) Culverts sufficient to manage expected runoff, standing and surface water in crossed drainages.
- 2) Berm location and pit.
- 3) Site infrastructure as per amended drilling location plat.
- 4) Minimum 12 mil synthetic pit liner is required.
- 5) Extend surface casing as needed to contain any water in Garley Canyon Beds or Emery Sandstone Member of the Mancos Shale.

12" Nail Reference Point

Elevation Ungraded Ground At Location Stake = 6937.5'
Elevation Graded Ground At Location Stake = 6937.0'

110'

12" Nail Reference Point



DRAWN BY:
J. TIMOTHY

CHECKED BY:
J.S.H.

DATE:
7/28/99

SCALE:
1" = 50'

SHEET NO.
519

DRAWING NO.

A-2

SHEET 2 of 4



3265 South 125 West
Panguitch, Utah 84501
(801) 637-8300
FAX (801) 637-2833

Services

River Gas Corporation
Location Layout
Sec. 25, T14S, R0E, S.L.B&M.
Well# 25-392

Well name:
 Operator: **River Gas Corp.**
 String type: **Surface**
 Location: **Carbon County**

1299 RGC UT 25-392

Project ID:
 43-007-30602

Design parameters:

Collapse

Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 81 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 185 ft

Cement top: 159 ft

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.433 psi/ft
 Calculated BHP 186 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Butress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 376 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 1,850 ft
 Next mud weight: 8.330 ppg
 Next setting BHP: 801 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 1,850 ft
 Injection pressure 1,850 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-------------------------|
| 1 | 430 | 8.625 | 24.00 | J-55 | ST&C | 430 | 430 | 7.972 | 20.7 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 186 | 1370 | 7.36 | 186 | 2950 | 15.85 | 9 | 244 | 27.02 J |

Prepared RJK
 by: Utah Dept. of Natural Resources

Date: December 13, 1999
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: Conductor and surface casing shall be cemented to surface.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 430 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

1299 RGC UT 25-392

Operator: **River Gas Corp.**

String type: Production

Project ID:

43-007-30602

Location: Carbon County

Design parameters:**Collapse**

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 135 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top: 2,183 ft

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.433 psi/ft
Calculated BHP 1,861 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 3,757 ft

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-------------------------|
| 1 | 4300 | 5.5 | 17.00 | N-80 | LT&C | 4300 | 4300 | 4.767 | 148.2 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 1861 | 6290 | 3.38 | 1861 | 7740 | 4.16 | 64 | 348 | 5.45 J |

Prepared RJK
by: Utah Dept. of Natural Resources

Date: December 13, 1999
Salt Lake City, Utah

ENGINEERING STIPULATIONS: Conductor and surface casing shall be cemented to surface.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

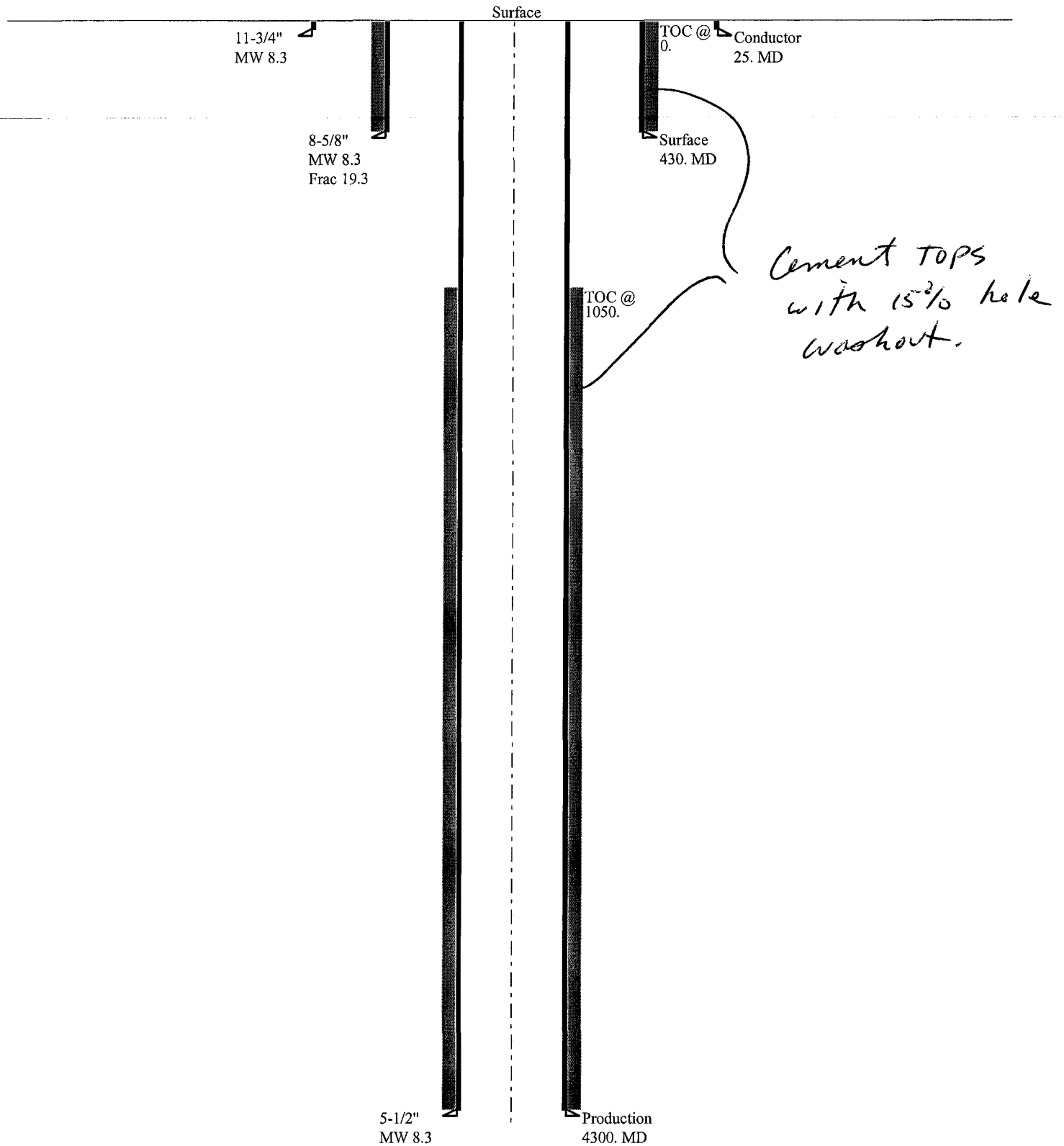
Collapse is based on a vertical depth of 4300 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

1299 RGC UT 25-392

Casing Schematic





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 22, 2000

River Gas Corporation
P.O. Box 851
Price, Utah 84501

Re: Utah 25-392 Well, 2045' FSL, 1718' FEL, NW SE, Sec. 25, T. 14 S, R. 8 E, ^{Carbon}Emery
County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This permit does not supercede the need to comply with any and all stipulations which the School and Institutional Trust Lands Administration (SITLA) may impose due to obligations from the Federal-State land exchange and Environmental Impact Statement (EIS) requirements. It is the responsibility of the operator to be aware of and to comply with any drilling or surface restrictions which are under SITLA jurisdiction.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30602.

Sincerely,

John R. Baza
Associate Director

jb

Enclosures

cc: ^{Carbon}Emery County Assessor

Bureau of Land Management, Moab District Office

Operator: River Gas Corporation

Well Name & Number: Utah 25-392

API Number: 43-007-30602

Lease: ML-48186

Location: NW SE **Sec.** 25 **T.** 14 S. **R.** 8 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

Division contacts (please leave a voice mail message if person is not available to take the call):

Dan Jarvis at (801)538-5338
Robert Krueger at (801)538-5274 (plugging)
Carol Daniels at (801)538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Conductor and surface casing shall be cemented to surface.

5. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

Name of Company: RIVER GAS CORPORATION

Well Name: UTAH 25-392

Api No.. 43-007-30602 LEASE TYPE: STATE

Section 25 Township 14S Range 08E County CARBON

Drilling Contractor PENSE BROTHERS DRILLING RIG # 9

SPUDDED:

Date 08/18/2000

Time 3:05 PM

How DRY

Drilling will commence _____

Reported by FRANKIE HATHAWAY

Telephone # 1-435-613-9777

Date 08/22/2000 Signed: CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

River Gas Corporation

3. Address and Telephone Number:

6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777

4. Location of Well

Footages:

2045' FSL, 1718' FEL

QQ, Sec., T., R., M.:

NW/SE SEC. 25, T14S, R08E, SLB & M

5. Lease Designation and Serial Number:

ML-48186

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Drunkards Wash UTU-67921X

8. Well Name and Number:

Utah 25-392

9. API Well Number:

43-007-30602

10. Field or Pool, or Wildcat:

Drunkards Wash

County: Carbon County

State: Utah

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA****NOTICE OF INTENT**
(Submit in Duplicate)

- | | |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|-------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ Spud Notice | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the Utah 25-392 well was spud on 8/18/2000 at 3:05 pm.
Pense Bros. Rig #9
Dry Drill

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AUG 28 2000

DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature: Frankie Hathaway*Frankie Hathaway*Title: Administrative AssistantDate: 8/23/2000

(This space for state use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR River Gas Corporation
ADDRESS 6825 S. 5300 W. P.O. Box 851
Price, UT 84501

OPERATOR ACCT. NO. _____

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|---------------------------------------------------------------------------------------------------------------|--------------------|----------------|--------------|-------------|---------------|----|-----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| A | 99999 | 12859 | 43-007-30616 | USA 26-395 | NESE | 26 | 14S | 08E | Carbon | 8/122/00 | 7/1/99 |
| WELL 1 COMMENTS: New single well, new spud outside PA but within Unit boundary 8-28-00 CONFIDENTIAL | | | | | | | | | | | |
| A | 99999 | 12860 | 43-015-30278 | Utah 05-278 | SWNE | 05 | 16S | 09E | Emery | 8/16/00 | 7/1/99 |
| WELL 2 COMMENTS: New single well, new spud outside PA but within Unit boundary 8-28-00 CONFIDENTIAL | | | | | | | | | | | |
| A | 99999 | 12861 | 43-007-30602 | Utah 25-392 | NWSE | 25 | 14S | 08E | Carbon | 8/18/00 | 7/1/99 |
| WELL 3 COMMENTS: New single well, new spud outside PA but within Unit boundary 8-28-00 CONFIDENTIAL | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| NN | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

ACTION CODES (See Instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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AUG 28 2000

DIVISION OF
OIL, GAS AND MINING

Frankie Hathaway *Frankie Hathaway*
Signature

Administrative Assistant 8/23/2000
Date

Title _____

Phone No. (435)613-9777

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

River Gas Corporation

3. Address and Telephone Number:

6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777

4. Location of Well

Footages: 2045' FSL, 1718' FEL

QQ, Sec., T., R., M.: NW/SE SEC. 25, T14S, R08E, SLB & M

5. Lease Designation and Serial Number:

ML-48186

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Drunkards Wash UTU-67921X

8. Well Name and Number:

Utah 25-392

9. API Well Number:

43-007-30602

10. Field or Pool, or Wildcat:

Drunkards Wash

County: Carbon County

State: Utah

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|-------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ Well Report | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached:

ORIGINAL

CONFIDENTIAL

RECEIVED

SEP 05 2000

DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature: Frankie Hathaway *Frankie Hathaway* Title: Administrative Assistant Date: 8/30/00

(This space for state use only)

DRUNKARDS WASH PROJECT

DAILY WELL REPORT

STATE OF UTAH 25-392

API NO:

2045 FSL 1718 FEL

NWSE SEC: 25 TWN: 14S RNG: 8E

COUNTY: CARBON

ELEVATION: 6938

DRILLING CONTRACTOR: Pense Brothers Rig #9

SPUD TIME/DATE: 8/18/2000 3:05:00 PM

TD TIME/DATE: 8/21/2000 9:15:00 AM

TD DEPTH: 3830

ON-LINE TIME/DATE:

Bit Information

| Type | Size | In | Out | Hours | Rotating Hours |
|------------|-------|---------|---------|-------|----------------|
| Air Hammer | 15 in | 0.00 | 10.00 | 0.5 | 0.5 |
| Air Hammer | 11 in | 10.00 | 414.00 | 4 | 3 |
| Air Hammer | 7 7/8 | 414.00 | 2335.00 | 16 | 14 |
| Tri-cone | 7 7/8 | 2335.00 | | 19 | 15 |
| | 15 in | | | | |

Conductor Casing

Bore Hole Size: 15 in Conductor From: 0.00 To: 8.00

Casing Description: 12 3/4 in PE Number of Joints: 1 Set @: 8.00

Cement: Amount:

Cement Report:

Surface Casing

Bore Hole Size: 11 in Surface Casing From: 0.00 To: 414.00

Casing Description: 8 5/8 in 24#/ft J-55 Number of Joints: 14 Set @: 404.22

Cement: G + 2% S-1 + 1/4#/sk D-29 Amount: 180.00

Cement Report: rigged up dowell safety meeting, tested lines, pumped 180 sks. Of G cement displaced with 23 bbls. Of water with 12 bbls returns

Production Casing

Bore Hole Size: 7 7/8 in Prod.Casing From: 0.00 To: 3798.00

Casing Description: 5 1/2 in 17#/ft N-80 Number of Joints: 88 Length: 3798.00

Lead Cement: 50/50 POZ, 8%D20, 10%D44, 2%S001, 1/4#/sk D29 Amount: 360.00

Tail Cement: 10-1 RFC Amount: 85.00

Cement Report: rigged up dowell, safety meeting, tested lines, pumped 360 sks of 50/50/poz, 85 sks of gfc, displaced with 88 bbls. Of water, with a trace of flake @ surface, plug down time was 6:58pm.

Float Equipment: 5 1/2 float shoe Centralizers ran on: 2,5,9,13,21,

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DIVISION OF
OIL, GAS AND MINING

Drilling Data

DAY 1 8/19/2000

CURRENT DEPTH: 414 CURRENT OPERATIONS: waiting on cement to set up ROTATING HRS: 0.00

7am-1pm no activity, 1pm-2pm service rig & set up, 2pm-3pm break down 8" hammer, 3pm-4pm spd @ 3:05pm set conductor (8ft.), 4pm-6pm worked on 8" hammer, 6pm-7pm nipples up, 7pm-10pm drilled surface hole, 10pm-11pm pulled rods, 11pm-12:45am run 8 5/8 pipe, 12:45am-2am hooked up & pumped 180 sks. Cement shut valve @ 2am, 3am-7am waiting on cement to set up.

Estimated Daily Cost:

DAY 2 8/20/2000

CURRENT DEPTH: 2005 CURRENT OPERATIONS: drilling @2005 ROTATING HRS: 0.00

7am-8am waiting on cement to set up, 8am-10am broke loose installed bop, 10am-12pm bop test, 12pm-1pm run blow line, 1pm-2pm nipples up, 2pm-3pm run drill pipe, 3pm-5pm pulled drill pipe not drilling right, changed chokes, 5pm-6pm run in hole not drilling right, pulled again, 6pm-7pm changed hammer, 7pm-8pm run in hole, 8pm-9pm drilling 7 7/8 hole @ 414, 9pm-10pm @ 745, 10pm-1am @ 1345, 1am-4am @ 1675, 4am-7am @ 2005.

Estimated Daily Cost:

DAY 3 8/21/2000

CURRENT DEPTH: 3620 CURRENT OPERATIONS: drilling ROTATING HRS: 18.0

7am-8am drilling @ 2125, 8am-10am @ 2335, 10am-11am clean hole & tripping out, 11am-12pm tripping out, 12pm-1pm run drill collars, 1pm-4pm run drill pipe, 4pm-5pm drilling @ 2335, 5pm-7pm @ 2570, 7pm-10pm @ 2870, 10pm-1am @ 3260, 1am-4am @ 3500, 4am-7am 3620. Top coal in @ 3370, bottom coal @ 3525.

Estimated Daily Cost:

DAY 4 8/22/2000

CURRENT DEPTH: 3830 CURRENT OPERATIONS: r/down & prep to move ROTATING HRS: 0.00

7am-9:15am drill to 3830ft, td @ 9:15am 8/21/00, 9:15am-10am clean hole, 10am-1pm pooh to check valve, tih to 3200ft, 1pm-3pm mix & pump mud, 3pm-6:15pm circulate to bottom, 6:15pm-8:15pm circulate on bottom, 8:15pm-9:30pm short trip, 9:30pm-11:30pm circulate on bottom, 11:30pm-4am tooh 4am-4:15am r/up loggers, 4:15am-6:45am log well, 6:45am-7am r/down loggers,

Estimated Daily Cost:

DAY 5 8/24/2000

CURRENT DEPTH: 3830 CURRENT OPERATIONS: scraper run ROTATING HRS: 0.00

rigged up set pipe racks unloaded casing talley pipe started in hole with 5 1/2 casing landed @ 3835.61, rigged up dowell & pumped 360 sks of lead & 85 sks of tail, with displacement of 88 bbls, returns of flake, rigged down dowell shut down for night.

Estimated Daily Cost:

Cum. Estimated Daily Cost:

Frac Data

Completion Data

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SEP 05 2000

DIVISION OF
OIL, GAS AND MINING

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

ML-48186

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Drunkards Wash UTU-67921X

8. Well Name and Number:

Utah 25-392

9. API Well Number:

43-007-30602

10. Field or Pool, or Wildcat:

Drunkards Wash

County: Carbon County

State: Utah

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

River Gas Corporation

3. Address and Telephone Number:

6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777

4. Location of Well

Footages: 2045' FSL, 1718' FEL

QQ, Sec., T., R., M.: NW/SE SEC. 25, T14S, R08E, SLB & M

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
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| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
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| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Well Report |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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See Attached:

COPY

CONFIDENTIAL

RECEIVED

SEP 05 2000

DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature: Frankie Hathaway *Frankie Hathaway* Title: Administrative Assistant Date: 8/30/00

(This space for state use only)

DRUNKARDS WASH PROJECT

DAILY WELL REPORT

STATE OF UTAH 25-392

API NO:

2045 FSL 1718 FEL

NWSE SEC: 25 TWN: 14S RNG: 8E

SPUD TIME/DATE: 8/18/2000 3:05:00 PM

COUNTY: CARBON

TD TIME/DATE: 8/21/2000 9:15:00 AM

ELEVATION: 6938

TD DEPTH: 3830

DRILLING CONTRACTOR: Pense Brothers Rig #9

ON-LINE TIME/DATE:

Bit Information

| Type | Size | In | Out | Hours | Rotating Hours |
|------------|-------|---------|---------|-------|----------------|
| Air Hammer | 15 in | 0.00 | 10.00 | 0.5 | 0.5 |
| Air Hammer | 11 in | 10.00 | 414.00 | 4 | 3 |
| Air Hammer | 7 7/8 | 414.00 | 2335.00 | 16 | 14 |
| Tri-cone | 7 7/8 | 2335.00 | | 19 | 15 |
| | 15 in | | | | |

Conductor Casing

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Casing Description: 12 3/4 in PE Number of Joints: 1 Set @: 8.00

Cement: Amount:

Cement Report:

Surface Casing

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Casing Description: 8 5/8 in 24#/ft J-55 Number of Joints: 14 Set @: 404.22

Cement: G + 2%S-1 + 1/4#/sk D-29 Amount: 180.00

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Tail Cement: 10-1 RFC Amount: 85.00

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Float Equipment: 5 1/2 float shoe Centralizers ran on: 2,5,9,13,21,

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SEP 05 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH 25-392

Page 1 of 2

Drilling Data

DAY 1 8/19/2000

CURRENT DEPTH: 414

CURRENT OPERATIONS: waiting on cement to set up ROTATING HRS: 0.00

7am-1pm no activity, 1pm-2pm service rig & set up, 2pm-3pm break down 8" hammer, 3pm-4pm spd @ 3:05pm set conductor (8ft.), 4pm-6pm worked on 8" hammer, 6pm-7pm nipples up, 7pm-10pm drilled surface hole, 10pm-11pm pulled rods, 11pm-12:45am run 8 5/8 pipe, 12:45am-2am hooked up & pumped 180 sks. Cement shut valve @ 2am, 3am-7am waiting on cement to set up.

Estimated Daily Cost:

DAY 2 8/20/2000

CURRENT DEPTH: 2005

CURRENT OPERATIONS: drilling @2005

ROTATING HRS: 0.00

7am-8am waiting on cement to set up, 8am-10am broke loose installed bop, 10am-12pm bop test, 12pm-1pm run blow line, 1pm-2pm nipples up, 2pm-3pm run drill pipe, 3pm-5pm pulled drill pipe not drilling right, changed chokes, 5pm-6pm run in hole not drilling right, pulled again, 6pm-7pm changed hammer, 7pm-8pm run in hole, 8pm-9pm drilling 7 7/8 hole @ 414, 9pm-10pm @ 745, 10pm-1am @ 1345, 1am-4am @ 1675, 4am-7am @ 2005.

Estimated Daily Cost:

DAY 3 8/21/2000

CURRENT DEPTH: 3620

CURRENT OPERATIONS: drilling

ROTATING HRS: 18.0

7am-8am drilling @ 2125, 8am-10am @ 2335, 10am-11am clean hole & tripping out, 11am-12pm tripping out, 12pm-1pm run drill collars, 1pm-4pm run drill pipe, 4pm-5pm drilling @ 2335, 5pm-7pm @ 2570, 7pm-10pm @ 2870, 10pm-1am @ 3260, 1am-4am @ 3500, 4am-7am 3620. Top coal in @ 3370, bottom coal @ 3525.

Estimated Daily Cost:

DAY 4 8/22/2000

CURRENT DEPTH: 3830

CURRENT OPERATIONS: r/down & prep to move

ROTATING HRS: 0.00

7am-9:15am drill to 3830ft, td @ 9:15am 8/21/00, 9:15am-10am clean hole, 10am-1pm pooh to check valve, tih to 3200ft, 1pm-3pm mix & pump mud, 3pm-6:15pm circulate to bottom, 6:15pm-8:15pm circulate on bottom, 8:15pm-9:30pm short trip, 9:30pm-11:30pm circulate on bottom, 11:30pm-4am tooh 4am-4:15am r/up loggers, 4:15am-6:45am log well, 6:45am-7am r/down loggers,

Estimated Daily Cost:

DAY 5 8/24/2000

CURRENT DEPTH: 3830

CURRENT OPERATIONS: scraper run

ROTATING HRS: 0.00

rigged up set pipe racks unloaded casing talley pipe started in hole with 5 1/2 casing landed @ 3835.61, rigged up dowell & pumped 360 sks of lead & 85 sks of tail, with displacement of 88 bbls, returns of flake, rigged down dowell shut down for night.

Estimated Daily Cost:

Cum. Estimated Daily Cost:

Frac Data

Completion Data

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SEP 05 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

| | | | | | | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------|-----------------------------------------------------------------------|-------------------------|----------------------------------|-------------|---------------------------------------------------------------------|---------------|
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | 5. LEASE DESIGNATION AND SERIAL NO. | |
| | | | | | | ML-48186 | |
| | | | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| | | | | | | N/A | |
| | | | | | | 7. UNIT AGREEMENT NAME | |
| | | | | | | Drunkards Wash UTU-67921X | |
| | | | | | | 8. FARM OR LEASE NAME | |
| | | | | | | Utah | |
| | | | | | | 9. WELL NO. | |
| | | | | | | 25-392 | |
| | | | | | | 10. FIELD AND POOL, OR WILDCAT | |
| | | | | | | Drunkards Wash | |
| | | | | | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA | |
| | | | | | | NW/SE, Sec 25, T14S, R08E, SLB&M | |
| | | | | | | 12. COUNTY | |
| | | | | | | Carbon | |
| | | | | | | 13. STATE | |
| | | | | | | Utah | |
| 1. TYPE OF WELL: | | | | | | | |
| a. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> | | | | | | | |
| 2. NAME OF OPERATOR | | | | | | | |
| RIVER GAS CORPORATION | | | | | | | |
| 3. ADDRESS OF OPERATOR | | | | | | | |
| 6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777 | | | | | | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) | | | | | | | |
| At surface 2045' FSL & 1718' FEL | | | | | | | |
| At top prod. interval reported below | | | | | | | |
| At total depth | | | | | | | |
| 14. API NO. | | | | | | DATE ISSUED | |
| 43-007-30602 | | | | | | 2/22/00 | |
| 15. DATE SPUNDED | | 16. DATE T.D. REACHED | | 17. DATE COMPL. | | 18. ELEVATIONS (DF, REB, RT, GR, ETC.) | |
| 8/18/00 | | 8/21/00 | | 9/27/00 | | GR 6938' | |
| 20. TOTAL DEPTH, MD & TVD | | 21. PLUG BACK T.D., MD & TVD | | 22. IF MULTIPLE COMPL., HOW MANY | | 23. INTERVALS DRILLED BY | |
| 3830' | | 3798' | | N/A | | ROTARY TOOLS to TD CABLE TOOLS N/A | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD OR TVD) | | | | | | 25. WAS DIRECTIONAL SURVEY MADE | |
| Ferron Coal - Top Coal 3365' & Bottom Coal 3509' | | | | | | (Submit analysis) (See reverse side) | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN | | | | | | 27. WAS WELL CORED | |
| Dual Induction, Laterolog, SFF, GR, Caliper, Comp Density, & Neutron | | | | | | YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | 27. WAS WELL CORED | |
| | | | | | | YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> | |
| 29. LINER RECORD | | | | | | 30. TUBING RECORD | |
| SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT | | | | | | SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET | |
| 12 3/4" Conductor 8' 15" 180 sks Class G, 2% CaCl, 4% Gel, & 1/4#/sk Flocel | | | | | | | |
| 8 5/8" 24# 404' 11" 360 sks 50/50 POZ, 8% D-20, 10% D-44, 2% S-1, | | | | | | | |
| 5 1/2" 17# 3798' 7 7/8" 85 sks 10-1 RFC (Thixotropic) | | | | | | | |
| 31. PERFORATION RECORD (Interval, size and number) | | | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
| Ferron Coal | | | | | | DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED | |
| 1) Upper: 3365'-3367', 3374'-3382', 3386'-3388', 3406'-3414', 3416'-3420', 3426'-3430', 3434'-3438', 3448'-3454' 4spf. 88" | | | | | | Upper 3365'-3454' 29,800#, 20/40; 66,600#, 16/30; 28,191 gal fluid | |
| 2) Middle: 3406'-3414', 3416'-3420', 3426'-3430', 3434'-3438', 3448'-3454' 4spf. 88" | | | | | | Middle 3406'-3454' 7,300#, 16/30; 18,919 gal fluid | |
| 3) Lower: 3509'-3512', 3524'-3526', 3530'-3532', 3536'-3540' 4spf. 88" | | | | | | Lower 3509'-3546' 30,000#, 20/40; 10,000#, 16/30; 19,586 gal fluid | |
| 33. PRODUCTION | | | | | | | |
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| 10/6/00 | | Pumping - 2 1/2" x 2" x 16' RWAC | | | | Producing | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL--BBL. | GAS--MCF. | WATER--BBL. | GAS-OIL RATIO |
| 10/6/00 | 24hrs. | ----- | ----- | N/A | 19 | 0 | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL--BBL. | GAS--MCF. | WATER--BBL. | OIL GRAVITY - API (CORR.) | |
| 22 | 21 | ----- | N/A | 19 | 0 | N/A | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | | | | TEST WITNESSED BY | | | |
| SOLD | | | | Jerry H. Dietz | | | |
| 35. LIST OF ATTACHMENTS | | | | | | | |

CONFIDENTIAL

RECEIVED

OCT 13 2000

DIVISION OF OIL, GAS AND MINING

ORIGINAL

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jean Semborski

TITLE Permitting Specialist

DATE Oct. 11, 2000

See Spaces for Additional Data on Reverse Side

WELL NUMBER: Utah 25-392

| 37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): | | | | 38. GEOLOGIC MARKERS | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|--------|--------------------------------------------------------|------------------------|--------------------|------------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP MEAS. DEPTH | TRUE VERT. DEPTH |
| Ferron | 3374' | 3541' | Coals and Sandstones Coal Interval: 3374'-3541' | Blue Gate Bentonite | 3186' | |
| | | | | Tununk Shale | 3676' | |
| | | | | Ferron Sandston | 3364' | |
| | | | | | | |

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1 Type of Well: OIL ☐ GAS ☒ OTHER:

2 Name of Operator:

River Gas Corporation

3 Address and
Telephone Number:

6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777

4 Location of Well
Footages:

QQ, Sec., T., R., M.:

SLB & M

5 Lease Designation and Serial Number:

6 If Indian, Allottee or Tribe Name:

7 Unit Agreement Name:

8 Well Name and Number:

9 API Well Number:

10 Field or Pool, or Wildcat:

County: Carbon County

State: Utah

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---------------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |
| Approximate date work will start _____ | |

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |
| Date of work completion _____ | |

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form

* Must be accompanied by a cement verification report

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that River Gas Corporation is transferring ownership of the attached list of wells to Phillips Petroleum Company 9780 Mt. Pyramid Court, Englewood, CO 80112.

Please direct all correspondence and reports to: Phillips Petroleum Company P.O. Box 3368, Englewood, CO 80155-3368.

Effective 1/1/01

13

Name & Signature: Cal Hurtt

Cal Hurtt

Title: Development Manager

Date: 12/19/00

(This space for state use only)

Drunkards Wash Total Well Count

(Through 2000 Drilling Season)

| Well # | API # | Location | Section | Tship | Range |
|--------------------|------------|--------------------|---------|-------|-------|
| Utah 25-09-01 | 4300730130 | 1683 FSL, 877 FEL | 25 | 14S | 09E |
| Utah 36-01-02 | 4300730178 | 600 FNL, 620 FEL | 36 | 14S | 09E |
| Utah 31-03-03 | 4300730143 | 740 FNL, 1780 FWL | 31 | 14S | 10E |
| Utah 36-03-04 | 4300730142 | 822 FNL, 2176 FWL | 36 | 14S | 09E |
| Utah 36-09-05 | 4300730144 | 2050 FSL, 700 FEL | 36 | 14S | 09E |
| Utah 25-07-06 | 4300730156 | 2599 FNL, 1902 FEL | 25 | 14S | 09E |
| Utah 25-11-07 | 4300730157 | 1718 FSL, 2210 FWL | 25 | 14S | 09E |
| Utah 26-16-08 | 4300730181 | 800 FSL, 750 FEL | 26 | 14S | 09E |
| Utah 35-01-09 | 4300730180 | 650 FNL, 850 FEL | 35 | 14S | 09E |
| Utah 31-12-10 | 4300730183 | 1995 FSL, 745 FWL | 31 | 14S | 10E |
| Utah 36-11-11 | 4300730184 | 1837 FSL, 1903 FWL | 36 | 14S | 09E |
| Utah 19-14-12 | 4300730182 | 860 FSL, 1780 FWL | 19 | 14S | 10E |
| Utah 30-05-13 | 4300730179 | 1493 FNL, 728 FWL | 30 | 14S | 10E |
| Utah 30-13-14 | 4300730185 | 612 FSL, 670 FWL | 30 | 14S | 10E |
| Utah 24-01-15 | 4300730191 | 1320 FNL, 1320 FEL | 24 | 14S | 09E |
| Utah 24-03-16 | 4300730187 | 1310 FNL, 1525 FWL | 24 | 14S | 09E |
| Utah 24-12-17 | 4300730208 | 1320 FSL, 1320 FWL | 24 | 14S | 09E |
| Utah 24-16-18 | 4300730192 | 482 FSL, 940 FEL | 24 | 14S | 09E |
| Utah 23-02-19 | 4300730207 | 963 FNL, 1470 FEL | 23 | 14S | 09E |
| Utah 23-04-20 | 4300730194 | 1291 FNL, 1257 FWL | 23 | 14S | 09E |
| Utah 23-14-21 | 4300730200 | 739 FSL, 1716 FWL | 23 | 14S | 09E |
| Utah 23-09-22 | 4300730201 | 1320 FSL, 1320 FEL | 23 | 14S | 09E |
| Utah 26-01-23 | 4300730205 | 1320 FNL, 1320 FEL | 26 | 14S | 09E |
| Utah 26-06-24 | 4300730202 | 1480 FNL, 2000 FWL | 26 | 14S | 09E |
| Utah 26-11-25 | 4300730204 | 1500 FSL, 1500 FWL | 26 | 14S | 09E |
| Utah 35-03-26 | 4300730203 | 1085 FNL, 1805 FWL | 35 | 14S | 09E |
| Utah 35-10-27 | 4300730197 | 2567 FSL, 2151 FEL | 35 | 14S | 09E |
| Utah 35-13-28 | 4300730198 | 1236 FSL, 1152 FWL | 35 | 14S | 09E |
| Utah 27-08-29 | 4300730193 | 2134 FNL, 753 FEL | 27 | 14S | 09E |
| Utah 27-09-30 | 4300730186 | 1359 FSL, 707 FEL | 27 | 14S | 09E |
| Utah 34-01-31 | 4300730196 | 464 FNL, 540 FEL | 34 | 14S | 09E |
| Utah 34-09-32 | 4300730195 | 1938 FSL, 435 FEL | 34 | 14S | 09E |
| Utah 25-04-33 | 4300730206 | 920 FNL, 780 FWL | 25 | 14S | 09E |
| Prettyman 10-15-34 | 4300730211 | 842 FSL, 1419 FEL | 10 | 14S | 09E |
| Utah 10-36 | 4300730302 | 1213 FNL, 469 FEL | 10 | 15S | 09E |
| Utah 12-15-37 | 4300730210 | 1158 FSL, 1494 FEL | 12 | 15S | 09E |
| Utah 06-38 | 4300730217 | 899 FNL, 1730 FEL | 6 | 15S | 10E |
| Utah 06-39 | 4300730218 | 934 FNL, 819 FWL | 6 | 15S | 10E |
| Utah 06-40 | 4300730219 | 2180 FSL, 1780 FEL | 6 | 15S | 10E |
| Utah 06-41 | 4300730254 | 2124 FSL, 1054 FWL | 6 | 15S | 10E |
| Utah 01-42 | 4300730220 | 860 FNL, 1780 FEL | 1 | 15S | 09E |
| Utah 01-43 | 4300730221 | 808 FNL, 1451 FWL | 1 | 15S | 09E |
| Utah 01-44 | 4300730222 | 860 FSL, 1320 FWL | 1 | 15S | 09E |
| Utah 01-45 | 4300730223 | 1219 FSL, 1318 FEL | 1 | 15S | 09E |
| Utah 02-46 | 4300730224 | 860 FNL, 860 FEL | 2 | 15S | 09E |

| | | | | | |
|----------------|------------|--------------------|----|-----|-----|
| Utah 02-47 | 4300730225 | 1318 FNL, 1791 FWL | 2 | 15S | 09E |
| Utah 02-48 | 4300730226 | 1780 FSL, 860 FEL | 2 | 15S | 09E |
| Utah 02-49 | 4300730227 | 1320 FSL, 2080 FWL | 2 | 15S | 09E |
| Utah 11-50 | 4300730228 | 860 FNL, 860 FEL | 11 | 15S | 09E |
| Utah 11-51 | 4300730229 | 1000 FNL, 1900 FWL | 11 | 15S | 09E |
| Utah 11-52 | 4300730230 | 1400 FSL, 1100 FEL | 11 | 15S | 09E |
| Utah 11-53 | 4300730231 | 1780 FSL, 1800 FWL | 11 | 15S | 09E |
| Utah 12-54 | 4300730232 | 875 FNL, 1015 FWL | 12 | 15S | 09E |
| Utah 12-55 | 4300730233 | 1500 FNL, 1320 FEL | 12 | 15S | 09E |
| Utah 12-56 | 4300730234 | 1500 FSL, 1320 FWL | 12 | 15S | 09E |
| Utah 07-57 | 4300730235 | 1421 FNL, 1003 FWL | 7 | 15S | 10E |
| Utah 07-58 | 4300730236 | 1495 FNL, 2006 FEL | 7 | 15S | 10E |
| Utah 07-59 | 4300730237 | 1400 FSL, 2100 FEL | 7 | 15S | 10E |
| Utah 07-60 | 4300730238 | 954 FSL, 1256 FWL | 7 | 15S | 10E |
| Utah 14-61 | 4300730239 | 1386 FNL, 931 FEL | 14 | 15S | 09E |
| Utah 14-62 | 4300730240 | 980 FNL, 1385 FWL | 14 | 15S | 09E |
| Utah 14-63 | 4300730241 | 1780 FSL, 1320 FEL | 14 | 15S | 09E |
| Utah 14-64 | 4300730242 | 907 FSL, 1392 FWL | 14 | 15S | 09E |
| Utah 13-65 | 4300730243 | 1320 FNL, 1200 FEL | 13 | 15S | 09E |
| Utah 13-66 | 4300730244 | 1276 FNL, 1301 FWL | 13 | 15S | 09E |
| Utah 13-67 | 4300730245 | 1800 FSL, 1500 FEL | 13 | 15S | 09E |
| Utah 13-68 | 4300730246 | 1320 FSL, 1320 FWL | 13 | 15S | 09E |
| Utah 18-69 | 4300730427 | 1320 FNL, 1320 FWL | 18 | 15S | 10E |
| Utah 18-70 | 4300730248 | 1110 FNL, 2127 FEL | 18 | 15S | 10E |
| Utah 18-71 | 4300730249 | 1764 FSL, 1767 FEL | 18 | 15S | 10E |
| Utah 18-72 | 4300730250 | 2100 FSL, 1100 FWL | 18 | 15S | 10E |
| USA 19-73 | 4300730392 | 1664 FNL, 1412 FEL | 19 | 15S | 10E |
| Utah 14-74 | 4300730529 | 1365 FSL, 1988 FEL | 14 | 14S | 09E |
| Utah 14-75 | 4300730263 | 1036 FSL, 1622 FWL | 14 | 14S | 09E |
| Utah 22-76 | 4300730251 | 1320 FNL, 660 FEL | 22 | 14S | 09E |
| Utah 19-77 | 4300730252 | 1780 FSL, 660 FWL | 19 | 14S | 10E |
| Williams 30-78 | 4300730279 | 460 FNL, 660 FEL | 30 | 14S | 10E |
| Utah 31-79 | 4300730253 | 1780 FSL, 1780 FEL | 31 | 14S | 10E |
| Utah 24-80 | 4300730255 | 590 FNL, 1612 FWL | 24 | 15S | 09E |
| Utah 24-81 | 4300730256 | 1067 FNL, 1361 FEL | 24 | 15S | 09E |
| Utah 32-82 | 4300730257 | 600 FNL, 2028 FEL | 32 | 15S | 09E |
| Utah 21-83 | 4300730259 | 1780 FNL, 460 FWL | 21 | 15S | 10E |
| H&A 07-84 | 4300730258 | 1780 FSL, 1780 FWL | 7 | 15S | 09E |
| Utah 27-85 | 4300730261 | 2173 FNL, 676 FWL | 27 | 14S | 08E |
| Utah 24-86 | 4300730267 | 1788 FSL, 1677 FEL | 24 | 15S | 09E |
| Utah 24-87 | 4300730375 | 1780 FSL, 1333 FWL | 24 | 15S | 09E |
| USA 15-88 | 4300730264 | 872 FSL, 875 FEL | 15 | 14S | 09E |
| Telonis 22-89 | 4300730266 | 836 FNL, 1766 FWL | 22 | 14S | 09E |
| Telonis 21-90 | 4300730328 | 1272 FNL, 1188 FEL | 21 | 14S | 09E |
| USA 13-91 | 4300730568 | 1443 FSL, 1017 FWL | 13 | 14S | 09E |
| Utah 13-92 | 4300730439 | 624 FSL, 899 FEL | 13 | 14S | 09E |
| Utah 18-93 | 4300730587 | 556 FSL, 673 FWL | 18 | 14S | 10E |
| Utah 05-95 | 4300730269 | 640 FNL, 580 FWL | 5 | 15S | 10E |
| Utah 05-94 | 4300730270 | 1520 FSL, 1320 FWL | 5 | 15S | 10E |

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|---------------------|------------|--------------------|----|-----|-----|
| Utah 05-96 | 4300730271 | 1780 FSL, 2180 FEL | 5 | 15S | 10E |
| Utah 08-97 | 4300730272 | 1495 FNL, 1273 FEL | 8 | 15S | 10E |
| Utah 08-98X | 4300730285 | 1341 FNL, 1319 FWL | 8 | 15S | 10E |
| Utah 08-99 | 4300730274 | 1500 FSL, 1120 FWL | 8 | 15S | 10E |
| Utah 08-100 | 4300730275 | 1500 FSL, 1400 FEL | 8 | 15S | 10E |
| Utah 17-101 | 4300730416 | 460 FNL, 2180 FEL | 17 | 15S | 10E |
| Utah 17-102 | 4300730277 | 810 FNL, 910 FWL | 17 | 15S | 10E |
| Utah 17-103 | 4300730278 | 1520 FSL, 1120 FWL | 17 | 15S | 10E |
| Powell 19-104 | 4300730282 | 1327 FNL, 1458 FWL | 19 | 15S | 10E |
| Powell 19-105 | 4300730283 | 1239 FSL, 1325 FWL | 19 | 15S | 10E |
| Utah 23-106 | 4300730280 | 150 FNL, 1400 FEL | 23 | 15S | 09E |
| Utah 23-107 | 4300730281 | 1252 FNL, 1255 FWL | 23 | 15S | 09E |
| Birkinshaw 19-108 | 4300730284 | 1305 FNL, 1192 FEL | 19 | 15S | 09E |
| Utah 36-109 | 4300730268 | 1800 FNL, 1800 FWL | 36 | 15S | 09E |
| Utah 16-110 | 4301530250 | 860 FSL, 2000 FWL | 16 | 16S | 09E |
| Fausett 09-111 | 4300730428 | 2215 FSL, 354 FEL | 9 | 14S | 09E |
| Fausett 10-112 | 4300730415 | 1590 FSL, 1342 FWL | 10 | 14S | 09E |
| Giacoletto 11-113 | 4300730335 | 500 FSL, 2070 FWL | 11 | 14S | 09E |
| Prettyman 11-114 | 4300730340 | 471 FSL, 1828 FEL | 11 | 14S | 09E |
| Giacoletto 13-120 | 4300730407 | 1200 FNL, 1219 FWL | 13 | 14S | 09E |
| Giacoletto 14-121 | 4300730345 | 1200 FNL, 1060 FEL | 14 | 14S | 09E |
| USA 14-122 | 4300730404 | 1500 FNL, 1039 FWL | 14 | 14S | 09E |
| Utah 30-125 | 4300730262 | 630 FSL, 1627 FEL | 30 | 14S | 10E |
| Utah 31-126 | 4300730305 | 1954 FNL, 1291 FEL | 31 | 14S | 10E |
| Robertson 32-127 | 4300730374 | 646 FNL, 349 FWL | 32 | 14S | 10E |
| Utah 04-129 | 4300730309 | 700 FWL, 1850 FSL | 4 | 15S | 10E |
| Utah 04-130 | 4300730519 | 860 FSL, 2150 FEL | 4 | 15S | 10E |
| Sampinos 16-131 | 4300730610 | 1201 FNL, 1016 FWL | 16 | 15S | 10E |
| Jensen 16-132 | 4300730588 | 1206 FSL, 1240 FWL | 16 | 15S | 10E |
| LDS 17-133 | 4300730296 | 1500 FSL, 1700 FEL | 17 | 15S | 10E |
| Utah 25-134 | 4300730399 | 745 FNL, 1482 FWL | 25 | 15S | 09E |
| Utah 36-135 | 4300730341 | 850 FNL, 850 FEL | 36 | 15S | 09E |
| Utah 36-136 | 4300730343 | 465 FSL, 660 FWL | 36 | 15S | 09E |
| Utah 36-137 | 4300730342 | 2180 FSL, 1800 FEL | 36 | 15S | 09E |
| Utah 02-138 | 4301530288 | 638 FNL, 1865 FEL | 2 | 16S | 09E |
| Utah 02-139 | 4301530289 | 1890 FNL, 850 FWL | 2 | 16S | 09E |
| Utah 02-140 | 4301530290 | 850 FSL, 1800 FWL | 2 | 16S | 09E |
| Utah 02-141 | 4301530291 | 1800 FSL, 1950 FEL | 2 | 16S | 09E |
| Telonis 15-142 | 4300730319 | 1320 FSL, 860 FWL | 15 | 14S | 09E |
| Fausett 16-143 | 4300730320 | 1320 FNL, 1320 FEL | 16 | 14S | 09E |
| Fausett 16-144 | 4300730321 | 1800 FNL, 860 FWL | 16 | 14S | 09E |
| Telonis 16-145 | 4300730322 | 1320 FSL, 1320 FWL | 16 | 14S | 09E |
| Paar 16-146 | 4300730323 | 843 FSL, 2157 FEL | 16 | 14S | 09E |
| Christiansen 17-147 | 4300730324 | 860 FSL, 1800 FWL | 17 | 14S | 09E |
| Christiansen 17-148 | 4300730325 | 1250 FSL, 1100 FEL | 17 | 14S | 09E |
| Birkinshaw 18-149 | 4300730326 | 500 FSL, 500 FEL | 18 | 14S | 09E |
| Telonis 19-150 | 4300730300 | 751 FNL, 1840 FWL | 19 | 14S | 09E |
| Telonis 19-151 | 4300730299 | 860 FSL, 2000 FWL | 19 | 14S | 09E |
| Telonis 20-152 | 4300730327 | 1320 FNL, 1900 FEL | 20 | 14S | 09E |

| | | | | | |
|-----------------------|------------|--------------------|----|-----|-----|
| Telonis 21-153 | 4300730329 | 860 FNL, 1800 FWL | 21 | 14S | 09E |
| Telonis 29-154 | 4300730330 | 800 FNL, 1500 FWL | 29 | 14S | 09E |
| Telonis 29-155 | 4300730331 | 1800 FSL, 1250 FWL | 29 | 14S | 09E |
| Telonis 30-156 | 4300730301 | 910 FNL, 868 FEL | 30 | 14S | 09E |
| Telonis 30-157 | 4300730332 | 1800 FSL, 580 FEL | 30 | 14S | 09E |
| Utah 32-158 | 4300730333 | 1038 FNL, 1768 FEL | 32 | 14S | 09E |
| Utah 32-159 | 4300730334 | 2011 FNL, 1426 FWL | 32 | 14S | 09E |
| Utah 32-160 | 4300730398 | 1500 FSL, 1780 FWL | 32 | 14S | 09E |
| Utah 32-161 | 4300730336 | 415 FSL, 1408 FEL | 32 | 14S | 09E |
| Utah 36-162 | 4300730315 | 2053 FNL, 685 FEL | 36 | 14S | 08E |
| Utah 36-163 | 4300730316 | 860 FNL, 2100 FWL | 36 | 14S | 08E |
| Utah 36-164 | 4300730317 | 1070 FSL, 2000 FWL | 36 | 14S | 08E |
| Utah 36-165 | 4300730318 | 1100 FSL, 1500 FEL | 36 | 14S | 08E |
| Utah 02-166 | 4300730337 | 1219 FNL, 1738 FEL | 2 | 15S | 08E |
| Utah 02-167 | 4300730338 | 660 FNL, 2075 FWL | 2 | 15S | 08E |
| Utah 02-168 | 4300730339 | 1800 FSL, 2100 FWL | 2 | 15S | 08E |
| Utah 02-169 | 4300730308 | 754 FSL, 1000 FEL | 2 | 15S | 08E |
| Seamons 32-170 | 4300730291 | 700 FNL, 500 FWL | 32 | 13S | 09E |
| Pinnacle Peak 19-171 | 4300730117 | 1320 FSL, 1320 FEL | 19 | 14S | 09E |
| Telonis 20-172 | 4300730107 | 1980 FSL, 660 FEL | 20 | 14S | 09E |
| Powell 30-173 | 4300730346 | 1200 FNL, 1200 FWL | 30 | 15S | 10E |
| Stella-Hamaker 10-174 | 4300730116 | 852 FNL, 1971 FWL | 10 | 15S | 08E |
| Utah 31-175 | 4301530317 | 897 FNL, 1731 FWL | 31 | 16S | 09E |
| USA 15-176 | 4300730450 | 2588 FNL, 1155 FEL | 15 | 14S | 09E |
| USA 09-178 | 4300730419 | 428 FSL, 2527 FWL | 9 | 14S | 09E |
| USA 17-180A | 4300730622 | 2563 FNL, 1383 FWL | 17 | 14S | 09E |
| USA 18-182 | 4300730417 | 1068 FSL, 1972 FWL | 18 | 14S | 09E |
| USA 24-183 | 4300730469 | 828 FNL, 624 FEL | 24 | 14S | 08E |
| Utah 27-187 | 4300730395 | 1400 FNL, 1400 FWL | 27 | 14S | 09E |
| Utah 27-188 | 4300730292 | 477 FSL, 518 FWL | 27 | 14S | 09E |
| Utah 28-189 | 4300730396 | 1707 FNL, 868 FEL | 28 | 14S | 09E |
| Utah 28-190 | 4300730397 | 1969 FNL, 1324 FWL | 28 | 14S | 09E |
| Utah 28-191 | 4300730293 | 693 FSL, 1623 FWL | 28 | 14S | 09E |
| Utah 28-192 | 4300730294 | 1407 FNL, 1940 FWL | 28 | 14S | 09E |
| Utah 29-193 | 4300730405 | 693 FNL, 1029 FEL | 29 | 14S | 09E |
| Utah 29-194 | 4300730427 | 951 FSL, 370 FEL | 29 | 14S | 09E |
| Utah 30-195 | 4300730265 | 1407 FNL, 1940 FWL | 30 | 14S | 09E |
| Utah 30-196 | 4300730344 | 1056 FSL, 1984 FWL | 30 | 14S | 09E |
| Kakatsidas 31-197 | 4300730420 | 619 FNL, 1361 FEL | 31 | 14S | 09E |
| Utah 31-198 | 4300730406 | 1403 FNL, 1540 FWL | 31 | 14S | 09E |
| Utah 31-199 | 4300730480 | 1125 FSL, 928 FWL | 31 | 14S | 09E |
| Utah 31-200 | 4300730385 | 2118 FSL, 549 FEL | 31 | 14S | 09E |
| Utah 33-201 | 4300730386 | 317 FNL, 1815 FEL | 33 | 14S | 09E |
| Utah 33-202 | 4300730387 | 1939 FNL, 1593 FWL | 33 | 14S | 09E |
| Utah 33-203 | 4300730388 | 1373 FSL, 1140 FWL | 33 | 14S | 09E |
| Utah 33-204 | 4300730389 | 2024 FSL, 1525 FEL | 33 | 14S | 09E |
| Utah 05-205 | 4300730384 | 1485 FNL, 760 FEL | 5 | 15S | 09E |
| Utah 05-206 | 4300730390 | 1300 FNL, 1352 FWL | 5 | 15S | 09E |
| Utah 06-207 | 4300730391 | 825 FNL, 928 FEL | 6 | 15S | 08E |

| | | | | | |
|-------------|------------|--------------------|----|-----|-----|
| Utah 01-208 | 4300730464 | 1246 FNL, 1831 FEL | 1 | 15S | 09E |
| Utah 01-209 | 4300730467 | 2271 FSL, 1251 FEL | 1 | 15S | 09E |
| Utah 34-211 | 4300730114 | 1181 FSL, 1005 FWL | 34 | 14S | 09E |
| Utah 03-212 | 4300730468 | 1187 FNL, 1761 FEL | 3 | 15S | 09E |
| Utah 03-213 | 4300730381 | 1466 FNL, 2041 FWL | 3 | 15S | 09E |
| Utah 03-214 | 4300730295 | 813 FSL, 966 FWL | 3 | 15S | 09E |
| Utah 03-215 | 4300730297 | 988 FSL, 604 FEL | 3 | 15S | 09E |
| Utah 04-216 | 4300730382 | 1610 FNL, 810 FEL | 4 | 15S | 09E |
| Utah 04-217 | 4300730383 | 1343 FNL, 1119 FWL | 4 | 15S | 09E |
| Utah 04-218 | 4300730418 | 1084 FSL, 509 FEL | 4 | 15S | 09E |
| Utah 10-219 | 4300730298 | 805 FNL, 756 FWL | 10 | 15S | 09E |
| Utah 10-220 | 4300730432 | 474 FSL, 372 FWL | 10 | 15S | 09E |
| Utah 10-221 | 4300730303 | 1602 FSL, 2032 FEL | 10 | 15S | 09E |
| USA 19-222 | 4300730393 | 1574 FSL, 1647 FEL | 19 | 15S | 10E |
| Utah 06-223 | 4300730430 | 1636 FSL, 1085 FEL | 6 | 15S | 09E |
| Utah 05-225 | 4300730440 | 421 FSL, 498 FEL | 5 | 15S | 09E |
| Utah 04-226 | 4300730408 | 571 FSL, 2331 FWL | 4 | 15S | 09E |
| Utah 09-227 | 4300730449 | 652 FNL, 1331 FEL | 9 | 15S | 09E |
| Utah 09-228 | 4300730413 | 1444 FNL, 1520 FWL | 9 | 15S | 09E |
| Utah 09-229 | 4300730414 | 1595 FSL, 2051 FWL | 9 | 15S | 09E |
| Utah 08-230 | 4300730410 | 2003 FNL, 960 FEL | 8 | 15S | 09E |
| Utah 08-231 | 4300730411 | 1321 FNL, 1738 FWL | 8 | 15S | 09E |
| H&A 08-232 | 4300730412 | 1135 FSL, 1497 FWL | 8 | 15S | 09E |
| Utah 08-233 | 4300730488 | 468 FSL, 2030 FEL | 8 | 15S | 09E |
| Utah 07-234 | 4300730409 | 1876 FNL, 875 FEL | 7 | 15S | 09E |
| Utah 07-235 | 4300730421 | 2098 FSL, 510 FEL | 7 | 15S | 09E |
| H&A 18-236 | 4300730459 | 896 FNL, 1511 FEL | 18 | 15S | 09E |
| Utah 18-237 | 4300730485 | 1867 FSL, 1920 FEL | 18 | 15S | 09E |
| Utah 17-238 | 4300730510 | 677 FNL, 1321 FEL | 17 | 15S | 09E |
| Utah 17-239 | 4300730511 | 1383 FNL, 1576 FWL | 17 | 15S | 09E |
| Utah 17-240 | 4300730512 | 1977 FSL, 1394 FWL | 17 | 15S | 09E |
| Utah 17-241 | 4300730513 | 1668 FSL, 2222 FEL | 17 | 15S | 08E |
| USA 12-242 | 4300730482 | 1738 FNL, 1505 FEL | 12 | 15S | 08E |
| USA 12-243 | 4300730486 | 950 FNL, 232 FWL | 12 | 15S | 08E |
| USA 11-244 | 4300730463 | 1151 FNL, 1690 FEL | 11 | 15S | 08E |
| USA 11-245 | 4300730462 | 1234 FNL, 1743 FWL | 11 | 15S | 08E |
| Utah 01-246 | 4300730566 | 1619 FNL, 170 FWL | 1 | 15S | 09E |
| Utah 01-247 | 4300730465 | 594 FSL, 266 FWL | 1 | 15S | 08E |
| USA 35-248 | 4300730582 | 828 FSL, 1245 FEL | 35 | 15S | 09E |
| USA 30-251 | 4300730403 | 1169 FSL, 913 FWL | 30 | 15S | 10E |
| Utah 25-252 | 4300730400 | 1937 FNL, 1416 FEL | 25 | 15S | 09E |
| Utah 25-253 | 4300730401 | 809 FSL, 899 FWL | 25 | 15S | 09E |
| Utah 25-254 | 4300730402 | 1787 FSL, 1954 FEL | 25 | 15S | 09E |
| Utah 26-255 | 4300730446 | 1209 FNL, 755 FEL | 26 | 15S | 09E |
| Utah 26-256 | 4300730445 | 1274 FSL, 1351 FWL | 26 | 15S | 09E |
| Utah 26-257 | 4300730444 | 1263 FSL, 1368 FEL | 26 | 15S | 09E |
| Utah 34-258 | 4300730552 | 1198 FNL, 1880 FEL | 34 | 15S | 09E |
| Utah 34-259 | 4300730456 | 1662 FSL, 2046 FEL | 34 | 15S | 09E |
| Utah 35-260 | 4300730447 | 814 FNL, 1900 FEL | 35 | 15S | 09E |

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|----------------------|------------|--------------------|----|-----|-----|
| Utah 35-261 | 4300730442 | 615 FNL, 818 FWL | 35 | 15S | 09E |
| Utah 35-262 | 4300730443 | 1657 FSL, 1850 FWL | 35 | 15S | 09E |
| Utah 35-263 | 4300730441 | 1785 FSL, 946 FEL | 35 | 15S | 09E |
| USA 01-264 | 4301530336 | 1055 FNL, 441 FWL | 1 | 16S | 09E |
| USA 01-265 | 4301530337 | 1739 FSL, 636 FWL | 1 | 16S | 09E |
| Woolstenhulme 05-266 | 4300730481 | 1389 FNL, 2179 FEL | 5 | 15S | 10E |
| Utah 26-267 | 4300730514 | 1836 FNL, 2130 FWL | 26 | 15S | 09E |
| Utah 27-268 | 4300730457 | 1125 FSL, 1682 FWL | 26 | 15S | 09E |
| Utah 27-269 | 4300730458 | 1661 FSL, 795 FEL | 27 | 15S | 09E |
| Utah 34-270 | 4300730347 | 774 FNL, 756 FWL | 34 | 15S | 09E |
| Utah 34-271 | 4300730496 | 1693 FSL, 965 FWL | 34 | 15S | 09E |
| Utah 33-272 | 4300730502 | 694 FNL, 2034 FEL | 33 | 15S | 09E |
| Utah 33-273 | 4300730493 | 1922 FNL, 328 FWL | 33 | 15S | 09E |
| Utah 33-274 | 4300730494 | 1098 FSL, 1673 FWL | 33 | 15S | 09E |
| Utah 33-275 | 4300730495 | 1401 FSL, 1029 FEL | 33 | 15S | 09E |
| Utah 32-276 | 4300730483 | 738 FL, 1318 FWL | 32 | 15S | 09E |
| Utah 32-277 | 4300730484 | 1613 FSL, 1931 FEL | 32 | 15S | 09E |
| Utah 05-278 | 4301530278 | 1665 FNL, 1923 FEL | 5 | 15S | 09E |
| Utah 04-279 | 4301530340 | 1020 FNL, 1757 FEL | 4 | 16S | 09E |
| Utah 04-280 | 4301530341 | 2087 FNL, 1627 FWL | 4 | 16S | 09E |
| Utah 04-281 | 4301530399 | 999 FSL, 896 FWL | 4 | 16S | 09E |
| Utah 04-282 | 4301530342 | 2188 FSL, 911 FEL | 4 | 16S | 09E |
| Utah 03-283 | 4301530349 | 461 FNL, 1772 FEL | 3 | 16S | 09E |
| Utah 03-284 | 4301530346 | 1218 FNL, 753 FWL | 3 | 16S | 09E |
| Utah 03-285 | 4301530345 | 1917 FSL, 546 FWL | 3 | 16S | 09E |
| Utah 03-286 | 4301530344 | 1690 FSL, 1958 FEL | 3 | 16S | 09E |
| USA 20-287 | 4300730448 | 1395 FNL, 979 FWL | 20 | 15S | 10E |
| USA 20-288 | 4300730451 | 1566 FSL, 1125 FWL | 20 | 15S | 10E |
| USA 30-289 | 4300730452 | 1184 FNL, 1353 FEL | 30 | 15S | 10E |
| USA 30-290 | 4300730453 | 1080 FSL, 1508 FEL | 30 | 14S | 10E |
| USA 11-291 | 4300730501 | 2609 FNL, 1994 FEL | 11 | 14S | 09E |
| USA 11-292 | 4300730500 | 2483 FNL, 664 FWL | 11 | 14S | 09E |
| USA 10-293 | 4300730498 | 2011 FNL, 847 FEL | 10 | 14S | 09E |
| USA 10-294 | 4300730497 | 1750 FNL, 769 FWL | 10 | 14S | 09E |
| USA 09-295 | 4300730499 | 696 FNL, 1198 FEL | 9 | 14S | 09E |
| Fausett 09-296 | 4300730455 | 2072 FNL, 798 FWL | 9 | 14S | 09E |
| USA 08-297 | 4300730491 | 789 FNL, 958 FEL | 8 | 14S | 09E |
| Ritzakis 08-298 | 4300730475 | 798 FNL, 2018 FWL | 8 | 14S | 09E |
| Ritzakis 08-299 | 4300730479 | 2187 FSL, 1885 FWL | 8 | 14S | 09E |
| Ritzakis 08-300 | 4300730476 | 2485 FSL, 1522 FEL | 8 | 14S | 09E |
| USA 04-302 | 4300730489 | 1076 FSL, 1860 FWL | 4 | 14S | 09E |
| USA 04-303 | 4300730490 | 597 FSL, 984 FEL | 4 | 14S | 09E |
| Ritzakis 05-304 | 4300730473 | 688 FSL, 1888 FWL | 5 | 14S | 09E |
| Ritzakis 05-305 | 4300730474 | 1104 FSL, 1196 FEL | 5 | 14S | 09E |
| USA 06-306 | 4300730492 | 399 FSL, 306 FEL | 6 | 14S | 09E |
| Helper 07-307 | 4300730487 | 672 FNL, 962 FWL | 7 | 15S | 09E |
| USA 31-310 | 4300730516 | 624 FNL, 1238 FWL | 31 | 15S | 10E |
| USA 31-311 | 4300730517 | 1934 FSL, 973 FWL | 31 | 15S | 10E |
| USA 01-312 | 4301530350 | 1453 FNL, 1881 FEL | 1 | 16S | 09E |

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|--------------|------------|--------------------|----|-----|-----|
| USA 11-314 | 4301530353 | 1262 FNL, 1136 FWL | 11 | 16S | 09E |
| USA 10-317 | 4301530352 | 1221 FNL, 1104 FEL | 10 | 16S | 09E |
| USA 12-322 | 4300730576 | 492 FSL, 495 FWL | 10 | 15S | 08E |
| USA 12-323 | 4300730577 | 540 FSL, 784 FEL | 12 | 15S | 08E |
| USA 11-324 | 4300730575 | 732 FSL, 1763 FEL | 11 | 15S | 08E |
| USA 14-325 | 4300730579 | 890 FNL, 1469 FEL | 14 | 15S | 08E |
| USA 13-326 | 4300730581 | 1065 FNL, 1563 FEL | 13 | 15S | 08E |
| USA 13-327 | 4300730578 | 1092 FNL, 941 FWL | 13 | 15S | 08E |
| USA 35-328 | 4300730583 | 964 FSL, 1999 FWL | 35 | 14S | 08E |
| Utah 09-329 | 4300730561 | 884 FSL, 1324 FEL | 9 | 15S | 09E |
| Utah 06-330 | 4300730562 | 938 FNL, 1564 FWL | 6 | 15S | 09E |
| Utah 20-333 | 4300730669 | 1069 FNL, 1460 FEL | 20 | 15S | 09E |
| Utah 20-334 | 4300730625 | 932 FNL, 1655 FWL | 20 | 15S | 09E |
| Utah 20-335 | 4300730626 | 2152 FSL, 1716 FWL | 20 | 15S | 09E |
| Utah 19-337 | 4300730623 | 926 FNL, 768 FEL | 19 | 15S | 09E |
| Utah 19-338 | 4300730624 | 1789 FSL, 1426 FEL | 19 | 15S | 09E |
| Utah 05-343 | 4301530400 | 1795 FNL, 1431 FWL | 5 | 16S | 09E |
| Utah 05-344 | 4301530401 | 1316 FSL, 1343 FWL | 5 | 16S | 09E |
| Utah 05-345 | 4301530402 | 908 FSL, 1449 FEL | 5 | 16S | 09E |
| Utah 08-354 | 4301530395 | 1073 FNL, 1914 FEL | 8 | 16S | 09E |
| Utah 08-355 | 4301530378 | 1673 FNL, 850 FWL | 8 | 16S | 09E |
| Utah 08-356 | 4301530379 | 1701 FSL, 799 FWL | 8 | 16S | 09E |
| Utah 08-357 | 4301530380 | 1722 FSL, 1599 FEL | 8 | 16S | 09E |
| Utah 09-358 | 4301530300 | 2097 FNL, 1634 FEL | 9 | 16S | 09E |
| Utah 09-359 | 4301530407 | 1787 FNL, 871 FWL | 9 | 16S | 09E |
| Utah 09-360 | 4301530397 | 1323 FSL, 881 FWL | 9 | 16S | 09E |
| Utah 09-361 | 4301530408 | 1564 FSL, 1998 FEL | 9 | 16S | 09E |
| USA 10-362 | 4301530424 | 2225 FNL, 494 FWL | 10 | 16S | 09E |
| USA 14-386 | 4300730634 | 592 FNL, 2236 FWL | 14 | 15S | 08E |
| USA 24-387 | 4300730612 | 1243 FSL, 2306 FWL | 10 | 14S | 08E |
| USA 24-388 | 4300730613 | 1177 FSL, 612 FEL | 24 | 14S | 08E |
| Utah 25-389 | 4300730600 | 737 FNL, 1976 FEL | 25 | 14S | 08E |
| Utah 25-390 | 4300730599 | 1540 FNL, 1354 FWL | 25 | 14S | 08E |
| Utah 25-391A | 4300730658 | 1264 FSL, 1573 FWL | 25 | 14S | 08E |
| Utah 25-392 | 4300730602 | 2045 FSL, 1718 FEL | 25 | 14S | 09E |
| USA 26-393 | 4300730614 | 1666 FNL, 874 FEL | 26 | 14S | 08E |
| USA 26-394 | 4300730615 | 856 FSL, 2377 FWL | 26 | 14S | 08E |
| USA 26-395 | 4300730616 | 1927 FSL, 830 FEL | 26 | 14S | 08E |
| USA 35-396 | 4300730584 | 616 FNL, 1896 FEL | 35 | 14S | 08E |
| USA 35-397 | 4300730585 | 949 FNL, 1264 FWL | 35 | 14S | 08E |
| USA 20-398 | 4300730590 | 1374 FNL, 1387 FEL | 20 | 15S | 10E |
| USA 20-399 | 4300730591 | 1445 FSL, 1128 FEL | 20 | 15S | 10E |
| Utah 09-412 | 4300730580 | 1102 FSL, 1018 FWL | 9 | 15S | 10E |
| Utah 09-413 | 4300730605 | 1007 FNL, 1197 FWL | 9 | 15S | 10E |
| Utah 10-415 | 4301530391 | 1090 FNL, 557 FEL | 10 | 16S | 08E |
| USA 14-416 | 4300730646 | 892 FSL, 1311 FWL | 14 | 15S | 08E |
| USA 14-417 | 4300730647 | 1741 FSL, 1054 FEL | 14 | 15S | 09E |
| USA 13-418 | 4300730645 | 737 FSL, 793 FEL | 13 | 15S | 08E |
| USA 13-419 | 4300730631 | 2617 FSL, 1958 FEL | 13 | 15S | 08E |

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|--------------------|------------|--------------------|----|-----|-----|
| USA 23-423 | 4300730611 | 408 FSL, 924 FEL | 23 | 14S | 08E |
| USA 34-434 | 4300730621 | 1342 FSL, 922 FEL | 34 | 14S | 08E |
| USA 18-435 | 4300730619 | 1868 FNL, 793 FWL | 18 | 14S | 09E |
| USA 07-436 | 4300730630 | 3121 FNL, 871 FEL | 7 | 14S | 09E |
| USA 03-442 | 4300730710 | 899 FNL, 553 FEL | 3 | 15S | 08E |
| USA 24-443 | 4300730651 | 1780 FNL, 2247 FEL | 24 | 15S | 08E |
| USA 24-444 | 4300730648 | 1338 FNL, 1153 FWL | 24 | 15S | 08E |
| USA 24-446 | 4300730708 | 1377 FNL, 2340 FWL | 24 | 14S | 08E |
| USA 13-447 | 4300730707 | 2044 FSL, 741 FEL | 13 | 14S | 08E |
| USA 24-448 | 4300730652 | 2146 FSL, 2021 FEL | 24 | 15S | 08E |
| Utah 34-456 | 4300730713 | 755 FNL, 1377 FEL | 34 | 14S | 08E |
| USA 13-470 | 4300730706 | 1741 FNL, 554 FEL | 13 | 14S | 08E |
| Utah 06-483 | 4300730716 | 2456 FSL, 988 FWL | 6 | 15S | 09E |
| American Quasar D1 | 4300730040 | 999 FSL, 1552 FWL | 31 | 14S | 10E |
| Arcadia-Telonis D2 | 4300730093 | 465 FSL, 560 FEL | 19 | 14S | 09E |
| Utah D3 | 4300730290 | 1600 FSL, 1530 FEL | 18 | 15S | 10E |
| Utah D4 | 4300730314 | 600 FNL, 500 FWL | 24 | 14S | 09E |
| Fausett D5 | 4300730351 | 467 FNL, 1461 FWL | 16 | 14S | 09E |
| Drew D6 | 4300730100 | 1300 FSL, 830 FWL | 34 | 14S | 09E |
| Utah D7 | 4301530338 | 1371 FSL, 1530 FEL | 2 | 14S | 09E |
| Utah D8 | 4300730431 | 1342 FNL, 350 FWL | 12 | 15S | 09E |
| Utah D9 | 4300730438 | 1960 FNL, 1487 FWL | 32 | 14S | 09E |
| RGC D10 | 4300730520 | 162 FNL, 1557 FEL | 28 | 15S | 09E |
| USA D11 | 4301530356 | 1513 FNL, 2437 FEL | 13 | 16S | 09E |
| Sampinos D14 | 4300730567 | 1695 FSL, 2133 FEL | 16 | 15S | 10E |

LAW OFFICES
PRUITT, GUSHEE & BACHTELL

THOMAS W BACHTELL
A JOHN DAVIS, III
JOHN W ANDERSON
FREDERICK M MACDONALD
GEORGE S YOUNG
ANGELA L FRANKLIN
JOHN S FLITTON
MICHAEL S JOHNSON
WILLIAM E WARD

SUITE 1850 BENEFICIAL LIFE TOWER
SALT LAKE CITY, UTAH 84111-1495
(801) 531-8446
TELECOPIER (801) 531-8468
E-MAIL: mail@pgblaw.com

SENIOR COUNSEL:
ROBERT G PRUITT, JR
OLIVER W GUSHEE, JR

OF COUNSEL:
ROBERT G PRUITT, III
BRENT A BOHMAN

January 29, 2001

HAND DELIVERED

Mr. Jim Thompson
Utah Division of Oil, Gas & Mining
1594 W. North Temple
Salt Lake City, UT 84116

Re: River Gas/Phillips Merger

Dear Mr. Thompson:

As you may know, River Gas Corporation ("RGC") merged into Phillips Petroleum Company ("Phillips") effective December 31, 2000 at 11:59 p.m. I have enclosed a Certificate of Articles of Merger issued by the Utah Department of Commerce and, although duplicative, a sundry notice formally evidencing the merger for your records, and a list of all wells, including injection wells, formerly operated by RGC.

Please change the Division's records to reflect the change in operator of these wells from RGC to Phillips. All operational questions should be directed to Phillips at the following address:

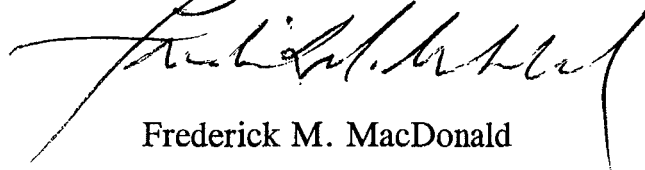
Phillips Petroleum Company
Attn: Billy Stacy, Operations Manager
P.O. Box 3368
Englewood, CO 80155-3368
Telephone No.: (720) 344-4984

Phillips currently has a bond on file with the Division (a copy of which is enclosed for your reference), but I understand an \$80,000 Letter of Credit is in the process of being substituted.

Mr. Jim Thompson
January 29, 2001
Page 2

On behalf of Phillips, I thank you for your cooperation. Should you have any further questions or concerns, please do not hesitate to contact me.

Yours very truly,

A handwritten signature in dark ink, appearing to read "Frederick M. MacDonald", with a long, sweeping horizontal line extending to the left.

Frederick M. MacDonald

FMM:cs
2078.16
Enclosures
cc: W. H. Rainbolt
Billy Stacy



Utah Department of Commerce
Division of Corporations & Commercial Code
160 East 300 South, 2nd Floor, Box 146705
Salt Lake City, UT 84114-6705
Phone: (801) 530-4849
Toll Free: (877) 526-3994 Utah Residents
Fax: (801) 530-6438
Web site: <http://www.commerce.state.ut.us>

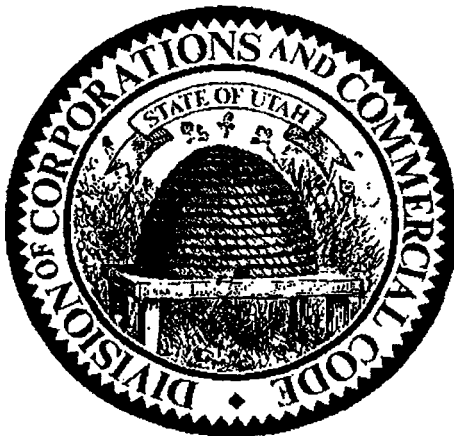
Registration Number: 562960-0143
Business Name: PHILLIPS PETROLEUM COMPANY
Registered Date: JUNE 14, 1946

01/12/01

CERTIFICATE OF ARTICLES OF MERGER

THE UTAH DIVISION OF CORPORATIONS AND COMMERCIAL CODE ("DIVISION") HEREBY CERTIFIES THAT

ARTICLES OF MERGER WERE FILED WITH THIS OFFICE ON DECEMBER 12, 2000 MERGING RIVER GAS CORPORATION, A CORPORATION OF THE STATE OF ALABAMA, INTO PHILLIPS PETROLEUM COMPANY, THE SURVIVING CORPORATION WHICH IS OF THE STATE OF DELAWARE, AS APPEARS OF RECORD IN THE OFFICE OF THE DIVISION.



Ric Campbell

Ric Campbell
Acting Division Director of
Corporations and Commercial Code

Dept. of Professional Licensing
(801)530-6628

Real Estate
(801)530-6747

Public Utilities
(801)530-6651

Securities
(801)530-6600

Consumer Protection
(801)530-6601

State of Delaware
Office of the Secretary of State

PAGE 1

12/13/2000
Receipt Number: 188532
Amount Paid: \$145.00

(TS)

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF OWNERSHIP, WHICH MERGES:

"RIVER GAS CORPORATION", A ALABAMA CORPORATION,
WITH AND INTO "PHILLIPS PETROLEUM COMPANY" UNDER THE NAME OF "PHILLIPS PETROLEUM COMPANY", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE SIXTH DAY OF DECEMBER, A.D. 2000, AT 10 O'CLOCK A.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF OWNERSHIP IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2000, AT 11:59 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.

12-12-00P04:02 RCVD

TAP

FILED

DEC 12 2000

Del. Div. Of Corp. & Comm. Code

State of Utah
Department of Commerce
Division of Corporations and Commercial Code
I hereby certify that the foregoing has been filed and approved on this 12 day of Dec 20 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner

Date



RIC CAMPBELL
ACTING DIRECTOR



Edward J. Freel, Secretary of State
AUTHENTICATION: 0837738

0064324 8100M

001609453

DATE: 12-07-00

CERTIFICATE OF OWNERSHIP AND MERGER

OF

RIVER GAS CORPORATION

(an Alabama corporation)

into

Phillips Petroleum Company

(a Delaware corporation)

It is hereby certified that:

1. Phillips Petroleum Company [hereinafter sometimes referred to as the "Corporation"] is a business corporation of the State of Delaware.

2. The Corporation is the owner of all of the outstanding shares of each class of stock of River Gas Corporation, which is a business corporation of the State of Alabama.

3. The laws of the jurisdiction of organization of River Gas Corporation permit the merger of a business corporation of that jurisdiction with a business corporation of another jurisdiction.

4. The Corporation hereby merges River Gas Corporation into the Corporation.

5. The following is a copy of the resolutions adopted on November 21, 2000 by the Board of Directors of the Corporation to merge the said River Gas Corporation into the Corporation:

"1. Phillips Petroleum Company, which is a business corporation of the State of Delaware and is the owner of all of the outstanding shares of River Gas Corporation, which is a business corporation of the State of Alabama, hereby merges River Gas Corporation into Phillips Petroleum Company pursuant to the provisions of the Alabama Business Corporation Act and pursuant to the

12-12-00P04:02 RCVD

provisions of Section 253 of the General Corporation Law of Delaware.

"2. The separate existence of River Gas Corporation shall cease at the effective time and date of the merger pursuant to the provisions of the Alabama Business Corporation Act; and Phillips Petroleum Company shall continue its existence as the surviving corporation pursuant to the provisions of Section 253 of the General Corporation Law of Delaware.

"3. The Articles of Incorporation of Phillips Petroleum Company are not amended in any respect by this Plan of Merger.

"4. The issued shares of River Gas Corporation shall not be converted or exchanged in any manner, but each said share which is issued immediately prior to the effective time and date of the merger shall be surrendered and extinguished.

"5. Each share of Phillips Petroleum Company outstanding immediately prior to the effective time and date of the merger is to be an identical outstanding share of Phillips Petroleum Company at the effective time and date of the merger.

"6. No shares of Phillips Petroleum Company and no shares, securities, or obligations convertible into such shares are to be issued or delivered under this Plan of Merger.

"7. The Board of Directors and the proper officers of Phillips Petroleum Company are hereby authorized, empowered, and directed to do any and all acts and things, and to make, execute, deliver, file, and/or record any and all instruments, papers, and documents which shall be or become necessary, proper, or convenient to carry out or put into effect any of the provisions of this Plan of Merger or of the merger herein provided for. "

" This Company approves that the effective time and date of the merger herein provided for in the State of Alabama shall be 11:59 p.m. on December 31, 2000."

"Any Vice President, the Treasurer, any Assistant Treasurer, the Secretary, any Assistant Secretary, and each of them severally, be and hereby is authorized to make, execute,

deliver, file, and/or record any and all instruments, papers, and documents which shall be or become necessary, proper, or convenient to carry out or put into effect any of the provisions of these resolutions and to do or cause to be done all such acts as are necessary to give effect to the purpose and intent of the approval herein set forth."

6. This Certificate of Ownership and Merger shall be effective at 11:59 p.m. on December 31, 2000.

Executed on November 27, 2000

Phillips Petroleum Company

N. A. Loftis
N. A. Loftis, Assistant Secretary



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3106
UTU-47157 et al
(UT-932)

JAN 30 2001

NOTICE

| | | |
|----------------------------------------------|---|-------------|
| Phillips Petroleum Company | : | Oil and Gas |
| Attn: W. H. Rainbolt, Rocky Mtn. Region-Land | : | |
| Box 1967 | : | |
| Houston, TX 77251-1967 | : | |

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of River Gas Corporation into Phillips Petroleum Company with Phillips Petroleum Company being the surviving entity.

The oil and gas lease files and rights-of-way files identified on the enclosed exhibit have been noted as to the merger. The exhibit is the list supplied by the representative of the companies, and verified by our computerized records. We have not adjudicated the case files to determine if the entity affected by the merger holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

By recognition of the merger the obligor is automatically changed by operation of law from River Gas Corporation to Phillips Petroleum Company on Letter of Credit No. P-207337 (BLM Bond No. UT0829). A rider to BLM Bond No. ES0048 assuming any and all liabilities of BLM Bond No. UT0829 must be submitted for approval to the Eastern States Office, Attn: Bill Forbes, 7450 Boston Boulevard, Springfield, VA 22153. After the rider is approved, the Letter of Credit will be returned to the financial institution that issued it.

ROBERT LOPEZ

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED

JAN 30 2001

DIVISION OF
OIL, GAS AND MINING

cc: Moab Field Office
Vernal Field Office
Price Field Office
MMS—Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114
The Chase Manhattan Bank, Attn: Standby Letter of Credit Dept., 4 Chase Metrotech Center, 8th Floor
Brooklyn, NY 11245
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)
Pruitt, Gushee & Bachtell, Attn: Frederick M. MacDonald, Suite 1850 Beneficial Life Tower,
Salt Lake City, Utah 84111-1495
BLM, Eastern States Office (Attn: Bill Forbes)

OPERATOR CHANGE WORKSHEET

ROUTING

| | | |
|--------|---|--------|
| 1. GLH | | 4-KAS |
| 2. CDW | ✓ | 5-SP ✓ |
| 3. JLT | | 6-FILE |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X MergerThe operator of the well(s) listed below has changed, effective: **12-31-2000**

| |
|----------------------------------------|
| FROM: (Old Operator): |
| RIVER GAS CORPORATION |
| Address: 6825 S. 5300 W. P. O. BOX 851 |
| |
| PRICE, UT 84501 |
| Phone: 1-(435)-613-9777 |
| Account N1605 |
| |

| |
|-----------------------------|
| TO: (New Operator): |
| PHILLIPS PETROLEUM COMPANY |
| Address: P. O. BOX 3368 |
| |
| ENGLEWOOD, CO 80155-3368 |
| Phone: 1-(720)-344-4984 |
| Account N1475 |
| |

CA No.

Unit: **DRUNKARDS WASH**

WELL(S)

| NAME | API NO. | ENTITY NO. | SEC. TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|----------------------|--------------|------------|--------------|------------|-----------|-------------|
| USA 25-389 | 43-007-30600 | 11256 | 25-14S-08E | STATE | GW | P |
| USA 25-390 | 43-007-30599 | 11256 | 25-14S-08E | STATE | GW | P |
| USA 25-392 | 43-007-30602 | 11256 | 25-14S-08E | STATE | GW | P |
| USA 36-162 | 43-007-30315 | 11256 | 36-14S-08E | STATE | GW | P |
| USA 36-163 | 43-007-30316 | 11256 | 36-14S-08E | STATE | GW | P |
| USA 36-164 | 43-007-30317 | 11256 | 36-14S-08E | STATE | GW | P |
| USA 36-165 | 43-007-30318 | 11256 | 36-14S-08E | STATE | GW | P |
| USA 10-294 | 43-007-30497 | 11256 | 10-14S-09E | STATE | GW | P |
| USA 13-92 | 43-007-30439 | 11256 | 13-14S-09E | STATE | GW | P |
| USA 22-76 | 43-007-30251 | 11256 | 22-14S-09E | STATE | GW | P |
| USA 23-4-20 | 43-007-30194 | 11256 | 23-14S-09E | STATE | GW | P |
| USA 23-14-21 | 43-007-30200 | 11256 | 23-14S-09E | STATE | GW | P |
| USA 23-9-22 | 43-007-30201 | 11256 | 23-14S-09E | STATE | GW | P |
| USA 23-2-19 | 43-007-30207 | 11256 | 23-14S-09E | STATE | GW | P |
| USA 24-3-16 | 43-007-30187 | 11256 | 24-14S-09E | STATE | GW | P |
| USA 24-01-15 | 43-007-30191 | 11256 | 24-14S-09E | STATE | GW | P |
| USA 24-16-18 | 43-007-30192 | 11256 | 24-14S-09E | STATE | GW | P |
| USA 24-12-17 | 43-007-30208 | 11256 | 24-14S-09E | STATE | GW | P |
| STATE OF UTAH 25-9-1 | 43-007-30130 | 11256 | 25-14S-09E | STATE | GW | P |
| USA 23-107 | 43-007-30281 | 11256 | 23-15S-09E | STATE | GW | P |

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/29/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/29/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 02/15/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 562960-0143
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/30/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 02/26/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 02/26/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 3-09-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

CONFIDENTIAL

2. Name of Operator:

Phillips Petroleum Company

3. Address and Telephone Number:

6825 South 5300 West, P.O. Box 851, Price, UT 84501 (435) 613-9777

4. Location of Well
Footages:

2045' FSL, 1718' FEL

QQ, Sec., T., R., M.:

NW/SE, SEC. 25, T14S, R08E, SLB & M

5. Lease Designation and Serial Number:

ML - 48186

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

UTU67921X Drunkards Wash

8. Well Name and Number:

Utah 25-392

9. API Well Number:

43-007-30602

10. Field or Pool, or Wildcat:

Drunkards Wash

County: Carbon County

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**NOTICE OF INTENT**
(Submit in Duplicate)

- | | |
|----------------------------------------------------|--------------------------------------------|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Csg |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |
- Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---------------------------------------------------------------------------|--------------------------------------------|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Csg |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Chemical/Flush Treatment</u> | |
- Date of work completion 08/15/2001

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4,000 gallons of low Ph fluid & 250 gallons of 7 1/2% HCL on 08/15/01.

RECEIVED

SEP 12 2001

DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature: Rochelle Crabtree

Rochelle Crabtree

Title: Administrative Assistant

Date: 09/07/2001

(This space for state use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ORIGINAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

| | | |
|----------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------|
| 1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> | | 5. Lease Designation and Serial Number: ML-48186 |
| 2. Name of Operator: Phillips Petroleum Company | | 6. If Indian, Allottee or Tribe Name: N/A |
| 3. Address and Telephone Number: 6825 South 5300 West, P.O. Box 851, Price, UT 84501 (435) 613-9777 | | 7. Unit Agreement Name: UTU67921X Drunkards Wash |
| 4. Location of Well Footages: 2045' FSL, 1718' FEL QQ, Sec., T., R., M.: NW/SE, SEC. 25, T14S, R08E, SLB & M | | 8. Well Name and Number: UTAH 25-392 |
| | | 9. API Well Number: 43-007-30602 |
| | | 10. Field or Pool, or Wildcat: Drunkards Wash |
| | | County: Carbon County State: Utah |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**NOTICE OF INTENT**
(Submit in Duplicate)

- | | |
|----------------------------------------------------|--------------------------------------------|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Csg |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |
- Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--------------------------------------------------------------------------|--------------------------------------------|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Csg |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ Chemical/Flush Treatment | |
- Date of work completion _____ 06/14/02

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid & 300 gallons of 4% HCL on 06/14/2002.

RECEIVED

AUG 14 2002

DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature: Lynnette Allred  Title: Operations Clerk—Production Date: 07/31/2002

(This space for state use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ORIGINAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Phillips Petroleum Company

3. Address and Telephone Number:

6825 South 5300 West, P.O. Box 851, Price, UT 84501 (435) 613-9777

4. Location of Well
Footages:

2045' FSL, 1718' FEL

QQ, Sec., T., R., M.:

NW/SE, SEC.25, T14S, R08E, SLB & M

5. Lease Designation and Serial Number:

ML-48186

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

UTU67921X Drunkards Wash

8. Well Name and Number:

UTAH 25-392

9. API Well Number:

43-007-30602

10. Field or Pool, or Wildcat:

Drunkards Wash

County: Carbon County

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|----------------------------------------------------|--------------------------------------------|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Csg |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |
- Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---------------------------------------------------------------------------|--------------------------------------------|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Csg |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Chemical/Flush Treatment</u> | |
- Date of work completion 11/06/02

Report results of Multiple Completions and Recompletions to different reservoirs on WELL
COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 250 gallons of 15% HCL Acid on 11/06/02.

RECEIVED

JAN 23 2003

DIV. OF OIL, GAS & MINING

13.

Name & Signature: Lynnette Allred

Title: Administrative Assistant

Date: 01/20/03

(This space for state use only)



Re: Notice of Address Change, Merger and Name Change
Address Change effective **December 2, 2002**
Merger and Name Change effective **December 31, 2002**

9780 WL, P.O. Box 145801
Englewood, CO 80155
Divisions of Oil, Gas, and Mining
Attn: Mr. John Baza
1594 West North Temple,
Suite 1210, P. O. Box 145801
Salt Lake City, UT 84114-5801

Gentlemen:

1. Effective December 2, 2002, Phillips Petroleum Company will close its Englewood, Colorado Rocky Mountain Region office. After that time, all correspondence, notices and invoice for Land related matters should be directed to the address(es) noted below. Note that until December 31, 2002, all properties in which Phillips held an interest will continue to be operated by Phillips Petroleum Company, a wholly-owned subsidiary of ConocoPhillips.

2. On December 31, 2002, Phillips Petroleum Company and Conoco Inc. will merge, and the surviving corporation will be renamed "ConocoPhillips Company".

In accordance with the notice provisions of the Operating Agreements and other agreements, if any, between our companies, please adjust your company/organization records, effective for address purposes as of December 2, 2002, and for company name purposes, as of January 1, 2003, to reflect the following information for addressing and delivery of notices, invoicing and payment, and communications with ConocoPhillips Company. This will also apply to Lease Sale notices and other lease-related correspondence and notifications.

U.S. Mail Address:

ConocoPhillips Company
P.O. Box 2197
Houston, Texas 77252
Attn: Chief Landman,
San Juan/Rockies

Physical Address & Overnight Delivery:

ConocoPhillips Company
550 Westlake Park Blvd.
Three Westlake Park
3WL, Room WL 9000
Houston, Texas 77079
Attn: Chief Landman,
San Juan/Rockies

All ballots and official notices/responses sent by facsimile transmission should be sent to the following contact:

Attn: Chief Landman,
San Juan/Rockies

Fax No.: 832-486-2688 or
832-486-2687

Please contact the undersigned immediately if you have any questions. This notice does not apply to royalty inquiries, joint interest billings, or revenue remittances. Please continue to use the same addresses you are currently using for these matters

Sincerely,

William Rainbolt

RECEIVED

DEC 02 2002

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---------------------------------------------------------------------------------------------------------|--|-----------------------------------------------|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>All</u> | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: Phillips Petroleum Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 980 Plaza Office CITY Bartlesville STATE OK ZIP 74004 | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: (918) 661-4415 | | 8. WELL NAME and NUMBER: See Attached List |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List | | 9. API NUMBER: See List |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 10. FIELD AND POOL, OR WILDCAT: |
| STATE: UTAH | | |

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

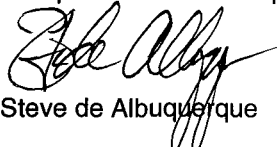
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|-----------------------------------------------------------|--------------------------------------------------------|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

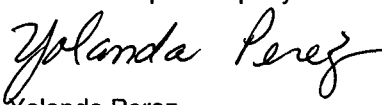
Conoco Inc. was merged into Phillips Petroleum Company, the surviving corporation, on December 31, 2002. In connection with this merger and effective on the same date, the name of the surviving corporation was changed to "ConocoPhillips Company". We are requesting that a new Operator Number be assigned to ConocoPhillips Company.

Please send production reporting forms to Herb Henderson at ConocoPhillips Company, 315 S. Johnstone, 980 Plaza Office, Bartlesville, OK 74004. Herb's phone number is 918-661-4415.

Current Operator
Phillips Petroleum Company


Steve de Albuquerque

New Operator
ConocoPhillips Company


Yolanda Perez

RECEIVED

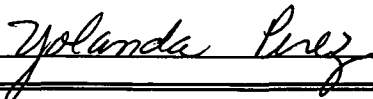
JAN 08 2003

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Yolanda Perez

TITLE Sr. Regulatory Analyst

SIGNATURE



DATE

12/30/2002

(This space for State use only)

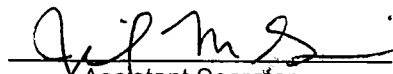


SECRETARY'S CERTIFICATE

I, the undersigned, Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, formerly Phillips Petroleum Company, organized and existing under and by virtue of the laws of the State of Delaware (the "Corporation"), hereby certify that:

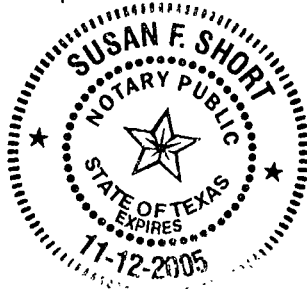
1. As Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation.
2. The attached photocopy of the Certificate of Amendment to the Restated Certificate of Incorporation of Phillips Petroleum Company (to be renamed ConocoPhillips Company) is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12th day of December 2002, with an effective date of January 1, 2003 and such Certificate of Amendment has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.
3. The attached photocopy of the Certificate of Merger of Conoco Inc. with and into ConocoPhillips Company is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12th day of December 2002, with an effective date of December 31, 2002 and such Certificate of Merger has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of the Corporation this 7th day of January 2003.


Assistant Secretary
ConocoPhillips Company

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

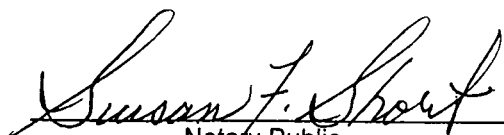
This instrument was acknowledged before me on January 7, 2003, by Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, a Delaware corporation, on behalf of said Corporation.



RECEIVED

JAN 08 2003

DIV. OF OIL, GAS & MINING


Notary Public

Delaware

PAGE 1

The First State

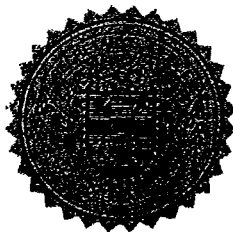
I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "PHILLIPS PETROLEUM COMPANY", CHANGING ITS NAME FROM "PHILLIPS PETROLEUM COMPANY" TO "CONOCOPHILLIPS COMPANY", FILED IN THIS OFFICE ON THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:41 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF AMENDMENT IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11 O'CLOCK P.M.

RECEIVED

JAN 08 2003

DIV. OF OIL, GAS & MINING



0064324 8100

030002793

Harriet Smith Windsor

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2183360

DATE: 01-02-03

CERTIFICATE OF AMENDMENT

to the

RESTATED CERTIFICATE OF INCORPORATION

of

**PHILLIPS PETROLEUM COMPANY
(to be renamed ConocoPhillips Company)**

Phillips Petroleum Company ("Phillips"), a corporation organized and existing under the General Corporation Law of the State of Delaware (the "DGCL"), hereby certifies that:

1. The amendments to Phillips' Restated Certificate of Incorporation set forth below were duly adopted in accordance with the provisions of Section 242 of the DGCL and have been consented to in writing by the sole stockholder of Phillips in accordance with Section 228 of the DGCL.

2. Phillips' Restated Certificate of Incorporation is hereby amended by deleting Article I thereof and replacing in lieu thereof a new Article I reading in its entirety as follows:

"The name of the corporation (which is hereinafter referred to as the "Corporation") is ConocoPhillips Company."

3. Phillips' Restated Certificate of Incorporation is hereby amended by deleting Section 1 of Article IV thereof and replacing in lieu thereof a new Section 1 reading in its entirety as follows:

"Section 1. The Corporation shall be authorized to issue 2,100 shares of capital stock, of which 2,100 shares shall be shares of Common Stock, \$.01 par value ("Common Stock")."

4. Pursuant to Section 103(d) of the DGCL, this amendment will become effective at 11:00 p.m., Eastern time, on December 31, 2002.


FROM RL&F#1

(THU) 12.12' 02 13:32/ST. 13:31/NO. 4864756279 P 6

IN WITNESS WHEREOF, Phillips has caused this certificate to be executed this
12th day of December, 2002.

PHILLIPS PETROLEUM COMPANY

WJ

By: 
Name: Rick A. Harrington
Title: Senior Vice President, Legal,
and General Counsel

HOU03:884504.1

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JAN 08 2003
DIV. OF OIL, GAS & MINING

Delaware

PAGE 1

The First State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"CONOCO INC.", A DELAWARE CORPORATION,

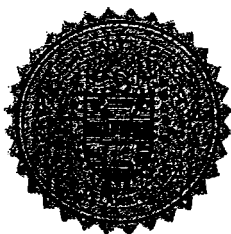
WITH AND INTO "CONOCOPHILLIPS COMPANY" UNDER THE NAME OF "CONOCOPHILLIPS COMPANY", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:44 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF MERGER IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11:59 O'CLOCK P.M.

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DIV. OF OIL, GAS & MINING



0064324 8100M

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Harriet Smith Windsor

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2183370

DATE: 01-02-03

CERTIFICATE OF MERGER

of

Conoco Inc.
(a Delaware corporation)

with and into

ConocoPhillips Company
(a Delaware corporation)

Phillips Petroleum Company, a Delaware corporation to be renamed ConocoPhillips Company prior to the effective time of this certificate of merger (the "Surviving Corporation"), in compliance with the requirements of the General Corporation Law of the State of Delaware (the "DGCL") and desiring to effect a merger of Conoco Inc., a Delaware corporation formerly incorporated under the name Du Pont Holdings, Inc. (the "Merging Corporation," and together with the Surviving Corporation, the "Constituent Corporations"), with and into the Surviving Corporation, and acting by its duly authorized officer, DOES HEREBY CERTIFY that:

First: As of the date hereof, the name and state of incorporation of each of the Constituent Corporations of the merger are as follows:

| <u>NAME</u> | <u>STATE OF INCORPORATION</u> |
|----------------------------|-------------------------------|
| PHILLIPS PETROLEUM COMPANY | Delaware |
| CONOCO INC. | Delaware |

Second: An agreement and plan of merger has been approved, adopted, certified, executed and acknowledged by each of the Constituent Corporations in accordance with the requirements of Section 251 of the DGCL;

Third: The name of the Surviving Corporation will be ConocoPhillips Company;

Fourth: The Certificate of Incorporation of ConocoPhillips Company immediately prior to the merger shall be the Certificate of Incorporation of the Surviving Corporation until such time as it may be amended in accordance with applicable law and the provisions thereof;

Fifth: The executed agreement and plan of merger is on file at an office of the Surviving Corporation, the address of which is 600 North Dairy Ashford, Houston, Texas 77079;

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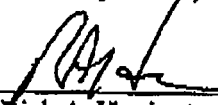
DIV. OF OIL, GAS & MINING

Sixth: A copy of the agreement and plan of merger will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of any Constituent Corporation; and

Seventh: Pursuant to Section 103(d) of the DGCL, this certificate of merger will become effective at 11:59 p.m., Eastern time, on December 31, 2002.

Dated: December 12, 2002

PHILLIPS PETROLEUM COMPANY
(a Delaware corporation)

75
By: 
Name: Rick A. Harrington
Title: Senior Vice President, Legal,
and General Counsel

STATE OF UTAH
DEPARTMENT OF COMMERCE
REGISTRATION

CONOCOPHILLIPS COMPANY

EFFECTIVE
06/14/1946

EXPIRATION
*RENEWAL

REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

Corporation - Foreign - Profit
562960-0143

UNITED STATES CORP CO
CONOCOPHILLIPS COMPANY
GATEWAY TOWER EAST STE 900
10 EAST SOUTH TEMPLE
SLC UT 84133

RECEIVED

JAN 08 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS & COMMERCIAL CODE
REGISTRATION

EFFECTIVE DATE: 06/14/1946

EXPIRATION DATE: *RENEWAL

ISSUED TO: CONOCOPHILLIPS COMPANY



REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

562960-0143

Corporation - Foreign - Profit

*RENEWAL

You will need to renew your registration each anniversary date of the effective date.

Exceptions: DBAs and Business Trusts renew every three (3) years from the effective date.

Utah Well List as of 12/26/02

| API Well Number | Well Name | Well Type | Well Status | Sec | Twpr | Twpr | Rngn | Rngd |
|--------------------|-------------------|-----------|-------------|-----|------|------|------|------|
| 43-007-30887-00-00 | ANDREEN 32-529 | Gas Well | APD | 32 | 14 | S | 10 | E |
| 43-007-30865-00-00 | COTNER 29-549 | Gas Well | APD | 29 | 14 | S | 10 | E |
| 43-007-30837-00-00 | DALLIN 32-615 | Gas Well | APD | 32 | 13 | S | 9 | E |
| 43-047-34551-00-00 | FED 43-24-3 #1 | Gas Well | APD | 24 | 10 | S | 17 | E |
| 43-047-33982-00-00 | FEDERAL 12-17 #1 | Gas Well | APD | 17 | 10 | S | 18 | E |
| 43-047-34471-00-00 | FEDERAL 12-29-7 1 | Gas Well | APD | 29 | 9 | S | 19 | E |
| 43-047-34472-00-00 | FEDERAL 31-31-6 1 | Gas Well | APD | 31 | 9 | S | 19 | E |
| 43-007-30864-00-00 | MCKENDRICK 29-548 | Gas Well | APD | 29 | 14 | S | 10 | E |
| 43-015-30512-00-00 | PPCO 19-379 | Gas Well | APD | 19 | 16 | S | 9 | E |
| 43-015-30515-00-00 | PPCO 24-562 | Gas Well | APD | 24 | 16 | S | 8 | E |
| 43-015-30548-00-00 | PPCO 30-605 | Gas Well | APD | 30 | 16 | S | 9 | E |
| 43-007-30888-00-00 | PRICE 32-438 | Gas Well | APD | 32 | 14 | S | 10 | E |
| 43-007-30813-00-00 | RITZAKIS 33-514 | Gas Well | APD | 33 | 13 | S | 9 | E |
| 43-007-30766-00-00 | RITZAKIS 33-516 | Gas Well | APD | 33 | 13 | S | 9 | E |
| 43-007-30838-00-00 | ROWLEY 32-616 | Gas Well | APD | 32 | 13 | S | 9 | E |
| 43-007-30863-00-00 | SCHMIDT 29-531 | Gas Well | APD | 29 | 14 | S | 10 | E |
| 43-007-30797-00-00 | SEELY 15-498 | Gas Well | APD | 15 | 14 | S | 8 | E |
| 43-007-30798-00-00 | SEELY 15-499 | Gas Well | APD | 15 | 14 | S | 8 | E |
| 43-007-30799-00-00 | SEELY 15-500 | Gas Well | APD | 15 | 14 | S | 8 | E |
| 43-007-30796-00-00 | SEELY 22-492 | Gas Well | APD | 22 | 14 | S | 8 | E |
| 43-007-30801-00-00 | SEELY 22-502 | Gas Well | APD | 22 | 14 | S | 8 | E |
| 43-007-30802-00-00 | SEELY 22-503 | Gas Well | APD | 22 | 14 | S | 8 | E |
| 43-007-30711-00-00 | USA 09-452 | Gas Well | APD | 9 | 15 | S | 8 | E |
| 43-015-30351-00-00 | USA 11-313 | Gas Well | APD | 11 | 16 | S | 9 | E |
| 43-015-30398-00-00 | USA 12-385 | Gas Well | APD | 12 | 16 | S | 9 | E |
| 43-015-30409-00-00 | USA 12-426 | Gas Well | APD | 12 | 16 | S | 9 | E |
| 43-007-30805-00-00 | USA 14-490 | Gas Well | APD | 14 | 14 | S | 8 | E |
| 43-007-30806-00-00 | USA 14-491 | Gas Well | APD | 14 | 14 | S | 8 | E |
| 43-007-30676-00-00 | USA 15-421 | Gas Well | APD | 15 | 15 | S | 8 | E |
| 43-015-30417-00-00 | USA 21-427 | Gas Well | APD | 21 | 16 | S | 9 | E |
| 43-015-30416-00-00 | USA 21-428 | Gas Well | APD | 21 | 16 | S | 9 | E |
| 43-015-30415-00-00 | USA 21-429 | Gas Well | APD | 21 | 16 | S | 9 | E |
| 43-007-30515-00-00 | USA 31-309 | Gas Well | APD | 31 | 15 | S | 10 | E |
| 43-007-30835-00-00 | USA 33-515 | Gas Well | APD | 33 | 13 | S | 9 | E |
| 43-007-30836-00-00 | USA 33-624 | Gas Well | APD | 33 | 13 | S | 9 | E |
| 43-007-30803-00-00 | USA 34-518 | Gas Well | APD | 34 | 14 | S | 8 | E |
| 43-007-30478-00-00 | UTAH 05-224 | Gas Well | APD | 5 | 15 | S | 9 | E |
| 43-015-30411-00-00 | UTAH 16-365 | Gas Well | APD | 16 | 16 | S | 9 | E |
| 43-015-30412-00-00 | UTAH 16-366 | Gas Well | APD | 16 | 16 | S | 9 | E |
| 43-015-30413-00-00 | UTAH 16-430 | Gas Well | APD | 16 | 16 | S | 9 | E |
| 43-015-30299-00-00 | UTAH 18-374 | Gas Well | APD | 18 | 16 | S | 9 | E |
| 43-015-30420-00-00 | UTAH 19-377 | Gas Well | APD | 19 | 16 | S | 9 | E |
| 43-015-30492-00-00 | UTAH 19-378 | Gas Well | APD | 19 | 16 | S | 9 | E |
| 43-007-30891-00-00 | UTAH 19-533 | Gas Well | APD | 19 | 14 | S | 10 | E |
| 43-015-30414-00-00 | UTAH 20-381 | Gas Well | APD | 20 | 16 | S | 9 | E |
| 43-015-30421-00-00 | UTAH 20-382 | Gas Well | APD | 20 | 16 | S | 9 | E |
| 43-015-30518-00-00 | UTAH 25-576 | Gas Well | APD | 25 | 16 | S | 8 | E |
| 43-015-30539-00-00 | UTAH 25-578 | Gas Well | APD | 25 | 16 | S | 8 | E |
| 43-015-30540-00-00 | UTAH 25-579 | Gas Well | APD | 25 | 16 | S | 8 | E |
| 43-007-30817-00-00 | UTAH 25-618 | Gas Well | APD | 25 | 13 | S | 9 | E |
| 43-015-30543-00-00 | UTAH 26-582 | Gas Well | APD | 26 | 16 | S | 8 | E |
| 43-015-30547-00-00 | UTAH 29-608 | Gas Well | APD | 29 | 16 | S | 9 | E |
| 43-007-30889-00-00 | UTAH 32-128 | Gas Well | APD | 32 | 14 | S | 10 | E |
| 43-007-30814-00-00 | UTAH 35-506 | Gas Well | APD | 35 | 13 | S | 9 | E |

Utah Well List as of 12/26/02

| API Well Number | Well Name | Well Type | Well Status | Sec | Twpn | Twpd | Rngn | Rngd |
|--------------------|--------------------------|-----------|-------------|-----|------|------|------|------|
| 43-047-33750-00-00 | FEDERAL 34-29 | Gas Well | P | 29 | 9 | S | 19 | E |
| 43-007-30782-00-00 | GAROFOLA 26-482 | Gas Well | P | 26 | 15 | S | 8 | E |
| 43-007-30335-00-00 | GIACOLETTO 11-113 | Gas Well | P | 11 | 14 | S | 9 | E |
| 43-007-30407-00-00 | GIACOLETTO 13-120 | Gas Well | P | 13 | 14 | S | 9 | E |
| 43-007-30345-00-00 | GIACOLETTO 14-121 | Gas Well | P | 14 | 14 | S | 9 | E |
| 43-007-30487-00-00 | HELPER & ASSOC 07-307 | Gas Well | P | 7 | 15 | S | 9 | E |
| 43-007-30459-00-00 | HELPER & ASSOC 18-236 | Gas Well | P | 18 | 15 | S | 9 | E |
| 43-007-30720-00-00 | HELPER & ASSOC 18-308 | Gas Well | P | 18 | 15 | S | 9 | E |
| 43-007-30412-00-00 | HELPER & ASSOC 8-232 | Gas Well | P | 8 | 15 | S | 9 | E |
| 43-007-30258-00-00 | HELPER & ASSOCIATES 7-84 | Gas Well | P | 7 | 15 | S | 9 | E |
| 43-007-30588-00-00 | JENSEN 16-132 | Gas Well | P | 16 | 15 | S | 10 | E |
| 43-007-30420-00-00 | KAKATSIDES 31-197 | Gas Well | P | 31 | 14 | S | 9 | E |
| 43-007-30296-00-00 | LDS 17-133 | Gas Well | P | 17 | 15 | S | 10 | E |
| 43-007-30323-00-00 | PAAR 16-146 | Gas Well | P | 16 | 14 | S | 9 | E |
| 43-047-34286-00-00 | PETES WASH 23-12 #1 | Gas Well | P | 12 | 10 | S | 17 | E |
| 43-007-30748-00-00 | PIERUCCI 25-461 | Gas Well | P | 25 | 15 | S | 8 | E |
| 43-007-30749-00-00 | PIERUCCI 25-462 | Gas Well | P | 25 | 15 | S | 8 | E |
| 43-007-30754-00-00 | PIERUCCI 26-463 | Gas Well | P | 26 | 15 | S | 8 | E |
| 43-007-30755-00-00 | PIERUCCI 26-464 | Gas Well | P | 26 | 15 | S | 8 | E |
| 43-007-30745-00-00 | PIERUCCI 26-481 | Gas Well | P | 26 | 15 | S | 8 | E |
| 43-007-30117-00-00 | PINNACLE PEAK 19-171 | Gas Well | P | 19 | 14 | S | 9 | E |
| 43-007-30845-00-00 | PMC 10-526 | Gas Well | P | 10 | 15 | S | 8 | E |
| 43-007-30282-00-00 | POWELL 19-104 | Gas Well | P | 19 | 15 | S | 10 | E |
| 43-007-30283-00-00 | POWELL 19-105 | Gas Well | P | 19 | 15 | S | 10 | E |
| 43-007-30346-00-00 | POWELL 30-173 | Gas Well | P | 30 | 15 | S | 10 | E |
| 43-015-30279-00-00 | PPCO 10-557 | Gas Well | P | 10 | 16 | S | 8 | E |
| 43-015-30494-00-00 | PPCO 15-555 | Gas Well | P | 15 | 16 | S | 8 | E |
| 43-007-30211-00-00 | PRETTYMAN 10-15-34 | Gas Well | P | 10 | 14 | S | 9 | E |
| 43-007-30340-00-00 | PRETTYMAN 11-114 | Gas Well | P | 11 | 14 | S | 9 | E |
| 43-007-30653-00-00 | RGC 21-331 | Gas Well | P | 21 | 15 | S | 9 | E |
| 43-007-30743-00-00 | RGC 21-332 | Gas Well | P | 21 | 15 | S | 9 | E |
| 43-007-30747-00-00 | RGC 25-460 | Gas Well | P | 25 | 15 | S | 8 | E |
| 43-007-30559-00-00 | RGC 28-318 | Gas Well | P | 28 | 15 | S | 9 | E |
| 43-007-30518-00-00 | RGC 28-319 | Gas Well | P | 28 | 15 | S | 9 | E |
| 43-007-30509-00-00 | RITZAKIS 03-408 | Gas Well | P | 3 | 14 | S | 9 | E |
| 43-007-30473-00-00 | RITZAKIS 5-304 | Gas Well | P | 5 | 14 | S | 9 | E |
| 43-007-30474-00-00 | RITZAKIS 5-305 | Gas Well | P | 5 | 14 | S | 9 | E |
| 43-007-30475-00-00 | RITZAKIS 8-298 | Gas Well | P | 8 | 14 | S | 9 | E |
| 43-007-30479-00-00 | RITZAKIS 8-299 | Gas Well | P | 8 | 14 | S | 9 | E |
| 43-007-30476-00-00 | RITZAKIS 8-300 | Gas Well | P | 8 | 14 | S | 9 | E |
| 43-007-30374-00-00 | ROBERTSON 32-127 | Gas Well | P | 32 | 14 | S | 10 | E |
| 43-007-30610-00-00 | SAMPINOS 16-131 | Gas Well | P | 16 | 15 | S | 10 | E |
| 43-007-30723-00-00 | SAMPINOS 16-454 | Gas Well | P | 16 | 15 | S | 10 | E |
| 43-007-30765-00-00 | SAMPINOS 16-521 | Gas Well | P | 16 | 15 | S | 10 | E |
| 43-007-30800-00-00 | SEELY 22-501 | Gas Well | P | 22 | 14 | S | 8 | E |
| 43-007-30130-00-00 | ST OF UT 25-9-1 | Gas Well | P | 25 | 14 | S | 9 | E |
| 43-007-30142-00-00 | ST OF UT 36-3-4 | Gas Well | P | 36 | 14 | S | 9 | E |
| 43-007-30116-00-00 | STELLA-HAMAKER 10-174 | Gas Well | P | 10 | 15 | S | 8 | E |
| 43-007-30746-00-00 | TABOR 23-468 | Gas Well | P | 23 | 15 | S | 8 | E |
| 43-007-30319-00-00 | TELONIS 15-142 | Gas Well | P | 15 | 14 | S | 9 | E |
| 43-007-30322-00-00 | TELONIS 16-145 | Gas Well | P | 16 | 14 | S | 9 | E |
| 43-007-30300-00-00 | TELONIS 19-150 | Gas Well | P | 19 | 14 | S | 9 | E |
| 43-007-30299-00-00 | TELONIS 19-151 | Gas Well | P | 19 | 14 | S | 9 | E |
| 43-007-30327-00-00 | TELONIS 20-152 | Gas Well | P | 20 | 14 | S | 9 | E |

Utah Well List as of 12/26/02

| API Well Number | Well Name | Well Type | Well Status | Sec | Twpr | Twpr | Rngn | Rngd |
|------------------------|------------------|------------------|--------------------|------------|-------------|-------------|-------------|-------------|
| 43-007-30631-00-00 | USA 13-419 | Gas Well | P | 13 | 15 | S | 8 | E |
| 43-007-30707-00-00 | USA 13-447 | Gas Well | P | 13 | 14 | S | 8 | E |
| 43-007-30706-00-00 | USA 13-470 | Gas Well | P | 13 | 14 | S | 8 | E |
| 43-007-30789-00-00 | USA 13-474 | Gas Well | P | 13 | 14 | S | 8 | E |
| 43-007-30790-00-00 | USA 13-475 | Gas Well | P | 13 | 14 | S | 8 | E |
| 43-007-30568-00-00 | USA 13-91 | Gas Well | P | 13 | 14 | S | 9 | E |
| 43-007-30404-00-00 | USA 14-122 | Gas Well | P | 14 | 14 | S | 9 | E |
| 43-015-30418-00-00 | USA 1-425 | Gas Well | P | 1 | 16 | S | 9 | E |
| 43-007-30579-00-00 | USA 14-325 | Gas Well | P | 14 | 15 | S | 8 | E |
| 43-007-30634-00-00 | USA 14-386 | Gas Well | P | 14 | 15 | S | 8 | E |
| 43-007-30646-00-00 | USA 14-416 | Gas Well | P | 14 | 15 | S | 8 | E |
| 43-007-30647-00-00 | USA 14-417 | Gas Well | P | 14 | 15 | S | 8 | E |
| 43-007-30791-00-00 | USA 14-476 | Gas Well | P | 14 | 14 | S | 8 | E |
| 43-007-30792-00-00 | USA 14-477 | Gas Well | P | 14 | 14 | S | 8 | E |
| 43-007-30529-00-00 | USA 14-74 | Gas Well | P | 14 | 14 | S | 9 | E |
| 43-007-30263-00-00 | USA 14-75 | Gas Well | P | 14 | 14 | S | 9 | E |
| 43-007-30450-00-00 | USA 15-176 | Gas Well | P | 15 | 14 | S | 9 | E |
| 43-007-30423-00-00 | USA 15-177 | Gas Well | P | 15 | 14 | S | 9 | E |
| 43-007-30690-00-00 | USA 15-420 | Gas Well | P | 15 | 15 | S | 8 | E |
| 43-007-30691-00-00 | USA 15-422 | Gas Well | P | 15 | 15 | S | 8 | E |
| 43-007-30264-00-00 | USA 15-88 | Gas Well | P | 15 | 14 | S | 9 | E |
| 43-007-30422-00-00 | USA 17-179 | Gas Well | P | 17 | 14 | S | 9 | E |
| 43-007-30622-00-00 | USA 17-180A | Gas Well | P | 17 | 14 | S | 9 | E |
| 43-007-30618-00-00 | USA 18-181 | Gas Well | P | 18 | 14 | S | 9 | E |
| 43-007-30417-00-00 | USA 18-182 | Gas Well | P | 18 | 14 | S | 9 | E |
| 43-007-30619-00-00 | USA 18-435 | Gas Well | P | 18 | 14 | S | 9 | E |
| 43-007-30393-00-00 | USA 19-222 | Gas Well | P | 19 | 15 | S | 10 | E |
| 43-007-30392-00-00 | USA 19-73 | Gas Well | P | 19 | 15 | S | 10 | E |
| 43-007-30448-00-00 | USA 20-287 | Gas Well | P | 20 | 15 | S | 10 | E |
| 43-007-30451-00-00 | USA 20-288 | Gas Well | P | 20 | 15 | S | 10 | E |
| 43-007-30590-00-00 | USA 20-398 | Gas Well | P | 20 | 15 | S | 10 | E |
| 43-007-30591-00-00 | USA 20-399 | Gas Well | P | 20 | 15 | S | 10 | E |
| 43-007-30424-00-00 | USA 21-184 | Gas Well | P | 21 | 14 | S | 9 | E |
| 43-007-30425-00-00 | USA 21-35 | Gas Well | P | 21 | 14 | S | 9 | E |
| 43-007-30426-00-00 | USA 22-185 | Gas Well | P | 22 | 14 | S | 9 | E |
| 43-007-30477-00-00 | USA 22-186 | Gas Well | P | 22 | 14 | S | 9 | E |
| 43-007-30700-00-00 | USA 22-466 | Gas Well | P | 22 | 15 | S | 8 | E |
| 43-007-30611-00-00 | USA 23-423 | Gas Well | P | 23 | 14 | S | 8 | E |
| 43-007-30650-00-00 | USA 23-445 | Gas Well | P | 23 | 15 | S | 8 | E |
| 43-007-30704-00-00 | USA 23-451 | Gas Well | P | 23 | 15 | S | 8 | E |
| 43-007-30503-00-00 | USA 23-467 | Gas Well | P | 23 | 15 | S | 8 | E |
| 43-007-30793-00-00 | USA 23-478 | Gas Well | P | 23 | 14 | S | 8 | E |
| 43-007-30794-00-00 | USA 23-479 | Gas Well | P | 23 | 14 | S | 8 | E |
| 43-007-30795-00-00 | USA 23-480 | Gas Well | P | 23 | 14 | S | 8 | E |
| 43-007-30469-00-00 | USA 24-183 | Gas Well | P | 24 | 14 | S | 8 | E |
| 43-007-30612-00-00 | USA 24-387 | Gas Well | P | 24 | 14 | S | 8 | E |
| 43-007-30613-00-00 | USA 24-388 | Gas Well | P | 24 | 14 | S | 8 | E |
| 43-007-30651-00-00 | USA 24-443 | Gas Well | P | 24 | 15 | S | 8 | E |
| 43-007-30648-00-00 | USA 24-444 | Gas Well | P | 24 | 15 | S | 8 | E |
| 43-007-30708-00-00 | USA 24-446 | Gas Well | P | 24 | 14 | S | 8 | E |
| 43-007-30652-00-00 | USA 24-448 | Gas Well | P | 24 | 15 | S | 8 | E |
| 43-007-30705-00-00 | USA 24-449 | Gas Well | P | 24 | 15 | S | 8 | E |
| 43-007-30505-00-00 | USA 25-459 | Gas Well | P | 25 | 15 | S | 8 | E |
| 43-007-30614-00-00 | USA 26-393 | Gas Well | P | 26 | 14 | S | 8 | E |

Utah Well List as of 12/26/02

| API Well Number | Well Name | Well Type | Well Status | Sec | Twpn | Twpd | Rngn | Rngd |
|--------------------|---------------|-----------|-------------|-----|------|------|------|------|
| 43-007-30430-00-00 | UTAH 06-223 | Gas Well | P | 6 | 15 | S | 9 | E |
| 43-007-30562-00-00 | UTAH 06-330 | Gas Well | P | 6 | 15 | S | 9 | E |
| 43-007-30716-00-00 | UTAH 06-483 | Gas Well | P | 6 | 15 | S | 9 | E |
| 43-007-30409-00-00 | UTAH 07-234 | Gas Well | P | 7 | 15 | S | 9 | E |
| 43-007-30421-00-00 | UTAH 07-235 | Gas Well | P | 7 | 15 | S | 9 | E |
| 43-007-30411-00-00 | UTAH 08-231 | Gas Well | P | 8 | 15 | S | 9 | E |
| 43-007-30488-00-00 | UTAH 08-233 | Gas Well | P | 8 | 15 | S | 9 | E |
| 43-015-30464-00-00 | UTAH 08-354 | Gas Well | P | 8 | 16 | S | 9 | E |
| 43-015-30378-00-00 | UTAH 08-355 | Gas Well | P | 8 | 16 | S | 9 | E |
| 43-015-30379-00-00 | UTAH 08-356 | Gas Well | P | 8 | 16 | S | 9 | E |
| 43-015-30380-00-00 | UTAH 08-357 | Gas Well | P | 8 | 16 | S | 9 | E |
| 43-007-30449-00-00 | UTAH 09-227 | Gas Well | P | 9 | 15 | S | 9 | E |
| 43-007-30561-00-00 | UTAH 09-329 | Gas Well | P | 9 | 15 | S | 9 | E |
| 43-015-30300-00-00 | UTAH 09-358 | Gas Well | P | 9 | 16 | S | 9 | E |
| 43-015-30407-00-00 | UTAH 09-359 | Gas Well | P | 9 | 16 | S | 9 | E |
| 43-015-30397-00-00 | UTAH 09-360 | Gas Well | P | 9 | 16 | S | 9 | E |
| 43-015-30408-00-00 | UTAH 09-361 | Gas Well | P | 9 | 16 | S | 9 | E |
| 43-007-30580-00-00 | UTAH 09-412 | Gas Well | P | 9 | 15 | S | 10 | E |
| 43-007-30605-00-00 | UTAH 09-413 | Gas Well | P | 9 | 15 | S | 10 | E |
| 43-007-30657-00-00 | UTAH 09-450 | Gas Well | P | 9 | 15 | S | 10 | E |
| 43-007-30722-00-00 | UTAH 09-453 | Gas Well | P | 9 | 15 | S | 10 | E |
| 43-007-30302-00-00 | UTAH 10-01-36 | Gas Well | P | 10 | 15 | S | 9 | E |
| 43-007-30298-00-00 | UTAH 10-219 | Gas Well | P | 10 | 15 | S | 9 | E |
| 43-007-30432-00-00 | UTAH 10-220 | Gas Well | P | 10 | 15 | S | 9 | E |
| 43-007-30303-00-00 | UTAH 10-221 | Gas Well | P | 10 | 15 | S | 9 | E |
| 43-007-30228-00-00 | UTAH 11-50 | Gas Well | P | 11 | 15 | S | 9 | E |
| 43-007-30229-00-00 | UTAH 11-51 | Gas Well | P | 11 | 15 | S | 9 | E |
| 43-007-30230-00-00 | UTAH 11-52 | Gas Well | P | 11 | 15 | S | 9 | E |
| 43-007-30231-00-00 | UTAH 11-53 | Gas Well | P | 11 | 15 | S | 9 | E |
| 43-007-30467-00-00 | UTAH 1-209 | Gas Well | P | 1 | 15 | S | 8 | E |
| 43-007-30210-00-00 | UTAH 12-15-37 | Gas Well | P | 12 | 15 | S | 9 | E |
| 43-007-30232-00-00 | UTAH 12-54 | Gas Well | P | 12 | 15 | S | 9 | E |
| 43-007-30233-00-00 | UTAH 12-55 | Gas Well | P | 12 | 15 | S | 9 | E |
| 43-007-30234-00-00 | UTAH 12-56 | Gas Well | P | 12 | 15 | S | 9 | E |
| 43-015-30493-00-00 | UTAH 13-376 | Gas Well | P | 13 | 16 | S | 8 | E |
| 43-015-30301-00-00 | UTAH 13-550 | Gas Well | P | 13 | 16 | S | 8 | E |
| 43-007-30243-00-00 | UTAH 13-65 | Gas Well | P | 13 | 15 | S | 9 | E |
| 43-007-30244-00-00 | UTAH 13-66 | Gas Well | P | 13 | 15 | S | 9 | E |
| 43-007-30245-00-00 | UTAH 13-67 | Gas Well | P | 13 | 15 | S | 9 | E |
| 43-007-30246-00-00 | UTAH 13-68 | Gas Well | P | 13 | 15 | S | 9 | E |
| 43-007-30439-00-00 | UTAH 13-92 | Gas Well | P | 13 | 14 | S | 9 | E |
| 43-007-30220-00-00 | UTAH 1-42 | Gas Well | P | 1 | 15 | S | 9 | E |
| 43-007-30221-00-00 | UTAH 1-43 | Gas Well | P | 1 | 15 | S | 9 | E |
| 43-007-30222-00-00 | UTAH 1-44 | Gas Well | P | 1 | 15 | S | 9 | E |
| 43-007-30223-00-00 | UTAH 1-45 | Gas Well | P | 1 | 15 | S | 9 | E |
| 43-015-30330-00-00 | UTAH 14-551 | Gas Well | P | 14 | 16 | S | 8 | E |
| 43-015-30331-00-00 | UTAH 14-552 | Gas Well | P | 14 | 16 | S | 8 | E |
| 43-007-30239-00-00 | UTAH 14-61 | Gas Well | P | 14 | 15 | S | 9 | E |
| 43-007-30240-00-00 | UTAH 14-62 | Gas Well | P | 14 | 15 | S | 9 | E |
| 43-007-30241-00-00 | UTAH 14-63 | Gas Well | P | 14 | 15 | S | 9 | E |
| 43-007-30242-00-00 | UTAH 14-64 | Gas Well | P | 14 | 15 | S | 9 | E |
| 43-015-30334-00-00 | UTAH 15-553 | Gas Well | P | 15 | 16 | S | 8 | E |
| 43-007-30416-00-00 | UTAH 17-101 | Gas Well | P | 17 | 15 | S | 10 | E |
| 43-007-30277-00-00 | UTAH 17-102 | Gas Well | P | 17 | 15 | S | 10 | E |

Utah Well List as of 12/26/02

| API Well Number | Well Name | Well Type | Well Status | Sec | Twpr | Twpr | Rngn | Rngd |
|--------------------|---------------|-----------|-------------|-----|------|------|------|------|
| 43-007-30255-00-00 | UTAH 24-80 | Gas Well | P | 24 | 15 | S | 9 | E |
| 43-007-30256-00-00 | UTAH 24-81 | Gas Well | P | 24 | 15 | S | 9 | E |
| 43-007-30267-00-00 | UTAH 24-86 | Gas Well | P | 24 | 15 | S | 9 | E |
| 43-007-30375-00-00 | UTAH 24-87 | Gas Well | P | 24 | 15 | S | 9 | E |
| 43-007-30227-00-00 | UTAH 2-49 | Gas Well | P | 2 | 15 | S | 9 | E |
| 43-007-30157-00-00 | UTAH 25-11-7 | Gas Well | P | 25 | 14 | S | 9 | E |
| 43-007-30399-00-00 | UTAH 25-134 | Gas Well | P | 25 | 15 | S | 9 | E |
| 43-007-30400-00-00 | UTAH 25-252 | Gas Well | P | 25 | 15 | S | 9 | E |
| 43-007-30401-00-00 | UTAH 25-253 | Gas Well | P | 25 | 15 | S | 9 | E |
| 43-007-30402-00-00 | UTAH 25-254 | Gas Well | P | 25 | 15 | S | 9 | E |
| 43-007-30600-00-00 | UTAH 25-389 | Gas Well | P | 25 | 14 | S | 8 | E |
| 43-007-30599-00-00 | UTAH 25-390 | Gas Well | P | 25 | 14 | S | 8 | E |
| 43-007-30658-00-00 | UTAH 25-391 | Gas Well | P | 25 | 14 | S | 8 | E |
| 43-007-30602-00-00 | UTAH 25-392 | Gas Well | P | 25 | 14 | S | 8 | E |
| 43-007-30206-00-00 | UTAH 25-4-33 | Gas Well | P | 25 | 14 | S | 9 | E |
| 43-015-30519-00-00 | UTAH 25-577 | Gas Well | P | 25 | 16 | S | 8 | E |
| 43-007-30156-00-00 | UTAH 25-7-6 | Gas Well | P | 25 | 14 | S | 9 | E |
| 43-007-30204-00-00 | UTAH 26-11-25 | Gas Well | P | 26 | 14 | S | 9 | E |
| 43-007-30205-00-00 | UTAH 26-1-23 | Gas Well | P | 26 | 14 | S | 9 | E |
| 43-007-30181-00-00 | UTAH 26-16-8 | Gas Well | P | 26 | 14 | S | 9 | E |
| 43-007-30446-00-00 | UTAH 26-255 | Gas Well | P | 26 | 15 | S | 9 | E |
| 43-007-30445-00-00 | UTAH 26-256 | Gas Well | P | 26 | 15 | S | 9 | E |
| 43-007-30444-00-00 | UTAH 26-257 | Gas Well | P | 26 | 15 | S | 9 | E |
| 43-007-30514-00-00 | UTAH 26-267 | Gas Well | P | 26 | 15 | S | 9 | E |
| 43-015-30541-00-00 | UTAH 26-580 | Gas Well | P | 26 | 16 | S | 8 | E |
| 43-015-30542-00-00 | UTAH 26-581 | Gas Well | P | 26 | 16 | S | 8 | E |
| 43-015-30544-00-00 | UTAH 26-583 | Gas Well | P | 26 | 16 | S | 8 | E |
| 43-007-30202-00-00 | UTAH 26-6-24 | Gas Well | P | 26 | 14 | S | 9 | E |
| 43-007-30395-00-00 | UTAH 27-187 | Gas Well | P | 27 | 14 | S | 9 | E |
| 43-007-30292-00-00 | UTAH 27-188 | Gas Well | P | 27 | 14 | S | 9 | E |
| 43-007-30457-00-00 | UTAH 27-268 | Gas Well | P | 27 | 15 | S | 9 | E |
| 43-007-30458-00-00 | UTAH 27-269 | Gas Well | P | 27 | 15 | S | 9 | E |
| 43-007-30712-00-00 | UTAH 27-457 | Gas Well | P | 27 | 14 | S | 8 | E |
| 43-007-30714-00-00 | UTAH 27-458 | Gas Well | P | 27 | 14 | S | 8 | E |
| 43-007-30777-00-00 | UTAH 27-520 | Gas Well | P | 27 | 14 | S | 8 | E |
| 43-015-30545-00-00 | UTAH 27-584 | Gas Well | P | 27 | 16 | S | 8 | E |
| 43-007-30193-00-00 | UTAH 27-8-29 | Gas Well | P | 27 | 14 | S | 9 | E |
| 43-007-30186-00-00 | UTAH 27-9-30 | Gas Well | P | 27 | 14 | S | 9 | E |
| 43-007-30396-00-00 | UTAH 28-189 | Gas Well | P | 28 | 14 | S | 9 | E |
| 43-007-30397-00-00 | UTAH 28-190 | Gas Well | P | 28 | 14 | S | 9 | E |
| 43-007-30293-00-00 | UTAH 28-191 | Gas Well | P | 28 | 14 | S | 9 | E |
| 43-007-30294-00-00 | UTAH 28-192 | Gas Well | P | 28 | 14 | S | 9 | E |
| 43-007-30551-00-00 | UTAH 28-320 | Gas Well | P | 28 | 15 | S | 9 | E |
| 43-007-30560-00-00 | UTAH 28-321 | Gas Well | P | 28 | 15 | S | 9 | E |
| 43-007-30405-00-00 | UTAH 29-193 | Gas Well | P | 29 | 14 | S | 9 | E |
| 43-007-30427-00-00 | UTAH 29-194 | Gas Well | P | 29 | 14 | S | 9 | E |
| 43-007-30739-00-00 | UTAH 29-339 | Gas Well | P | 29 | 15 | S | 9 | E |
| 43-007-30740-00-00 | UTAH 29-340 | Gas Well | P | 29 | 15 | S | 9 | E |
| 43-007-30741-00-00 | UTAH 29-341 | Gas Well | P | 29 | 15 | S | 9 | E |
| 43-007-30742-00-00 | UTAH 29-342 | Gas Well | P | 29 | 15 | S | 9 | E |
| 43-007-30262-00-00 | UTAH 30-125 | Gas Well | P | 30 | 14 | S | 10 | E |
| 43-007-30185-00-00 | UTAH 30-13-14 | Gas Well | P | 30 | 14 | S | 10 | E |
| 43-007-30265-00-00 | UTAH 30-195 | Gas Well | P | 30 | 14 | S | 9 | E |
| 43-007-30344-00-00 | UTAH 30-196 | Gas Well | P | 30 | 14 | S | 9 | E |

Utah Well List as of 12/26/02

| API Well Number | Well Name | Well Type | Well Status | Sec | Twpn | Twpd | Rngn | Rngd |
|--------------------|----------------------|-----------|-------------|-----|------|------|------|------|
| 43-007-30178-00-00 | UTAH 36-1-2 | Gas Well | P | 36 | 14 | S | 9 | E |
| 43-007-30341-00-00 | UTAH 36-135 | Gas Well | P | 36 | 15 | S | 9 | E |
| 43-007-30343-00-00 | UTAH 36-136 | Gas Well | P | 36 | 15 | S | 9 | E |
| 43-007-30342-00-00 | UTAH 36-137 | Gas Well | P | 36 | 15 | S | 9 | E |
| 43-007-30315-00-00 | UTAH 36-162 | Gas Well | P | 36 | 14 | S | 8 | E |
| 43-007-30316-00-00 | UTAH 36-163 | Gas Well | P | 36 | 14 | S | 8 | E |
| 43-007-30317-00-00 | UTAH 36-164 | Gas Well | P | 36 | 14 | S | 8 | E |
| 43-007-30318-00-00 | UTAH 36-165 | Gas Well | P | 36 | 14 | S | 8 | E |
| 43-007-30144-00-00 | UTAH 36-9-5 | Gas Well | P | 36 | 14 | S | 9 | E |
| 43-015-30341-00-00 | UTAH 4-280 | Gas Well | P | 4 | 16 | S | 9 | E |
| 43-015-30342-00-00 | UTAH 4-282 | Gas Well | P | 4 | 16 | S | 9 | E |
| 43-007-30384-00-00 | UTAH 5-205 | Gas Well | P | 5 | 15 | S | 9 | E |
| 43-007-30269-00-00 | UTAH 5-94 | Gas Well | P | 5 | 15 | S | 10 | E |
| 43-007-30270-00-00 | UTAH 5-95 | Gas Well | P | 5 | 15 | S | 10 | E |
| 43-007-30271-00-00 | UTAH 5-96 | Gas Well | P | 5 | 15 | S | 10 | E |
| 43-007-30217-00-00 | UTAH 6-38 | Gas Well | P | 6 | 15 | S | 10 | E |
| 43-007-30218-00-00 | UTAH 6-39 | Gas Well | P | 6 | 15 | S | 10 | E |
| 43-007-30219-00-00 | UTAH 6-40 | Gas Well | P | 6 | 15 | S | 10 | E |
| 43-007-30254-00-00 | UTAH 6-41 | Gas Well | P | 6 | 15 | S | 10 | E |
| 43-007-30235-00-00 | UTAH 7-57 | Gas Well | P | 7 | 15 | S | 10 | E |
| 43-007-30236-00-00 | UTAH 7-58 | Gas Well | P | 7 | 15 | S | 10 | E |
| 43-007-30237-00-00 | UTAH 7-59 | Gas Well | P | 7 | 15 | S | 10 | E |
| 43-007-30238-00-00 | UTAH 7-60 | Gas Well | P | 7 | 15 | S | 10 | E |
| 43-007-30275-00-00 | UTAH 8-100 | Gas Well | P | 8 | 15 | S | 10 | E |
| 43-007-30410-00-00 | UTAH 8-230 | Gas Well | P | 8 | 15 | S | 9 | E |
| 43-007-30272-00-00 | UTAH 8-97 | Gas Well | P | 8 | 15 | S | 10 | E |
| 43-007-30285-00-00 | UTAH 8-98X | Gas Well | P | 8 | 15 | S | 10 | E |
| 43-007-30274-00-00 | UTAH 8-99 | Gas Well | P | 8 | 15 | S | 10 | E |
| 43-007-30413-00-00 | UTAH 9-228 | Gas Well | P | 9 | 15 | S | 9 | E |
| 43-007-30414-00-00 | UTAH 9-229 | Gas Well | P | 9 | 15 | S | 9 | E |
| 43-007-30279-00-00 | WILLIAMS 30-78 | Gas Well | P | 30 | 14 | S | 10 | E |
| 43-007-30481-00-00 | WOOLSTENHULME 05-266 | Gas Well | P | 5 | 15 | S | 10 | E |
| 43-015-30250-00-00 | UTAH 16-110 | Gas Well | Shut In | 16 | 16 | S | 9 | E |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Eastern States Office
7450 Boston Boulevard
Springfield, Virginia 22153

IN REPLY REFER TO
3106.8(932.34)WF

January 16, 2003

NOTICE

| | | |
|------------------------------|---|------------------|
| ConocoPhillips Company | : | Oil & Gas Leases |
| P.O. Box 7500 | : | |
| Bartlesville, Oklahoma 74005 | : | |

Merger/Name Change Recognized

Acceptable evidence was received in this office on January 14, 2003, concerning the change of name of Phillips Petroleum Company to **ConocoPhillips Company** and the merger of **Conoco Incorporated** into **ConocoPhillips Company** on Federal oil and gas leases, with **ConocoPhillips Company** being the surviving entity.

The Secretary of the State of Delaware certified the effective date of this merger effective December 31, 2002.

The oil and gas lease files identified on the enclosed exhibit have been noted to the merger. The exhibit was compiled from a list of leases obtained from your list of leases. Eastern States has not abstracted the lease files to determine if the entities affected by this merger hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of this merger and name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

By Operation of law the name of the principal on Nationwide Oil and Gas Bond held by Conoco Incorporated (ES0085) has been changed to ConocoPhillips Company.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/W. Bert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning, Use
and Protection

bc: JFO, BLM State Offices, MMS, ES RF, 930 RF, ES-932:
Bforbes:wbf:01/16/03:440-1536/ConocoPhillips Co

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW ✓

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

X MergerThe operator of the well(s) listed below has changed, effective: **12-31-02****FROM: (Old Operator):**

PHILLIPS PETROLEUM COMPANY

Address: 980 PLAZA OFFICE

BARTLESVILLE, OK 74004

Phone: 1-(918)-661-4415

Account No. N1475

TO: (New Operator):

CONOCOPHILLIPS COMPANY

Address: P O BOX 2197, WL3 4066

HOUSTON, TX 77252

Phone: 1-(832)-486-2329

Account No. N2335

CA No.**Unit:****DRUNKARDS WASH****WELL(S)**

| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| USA 13-470 | 13-14S-08E | 43-007-30706 | 11256 | FEDERAL | GW | P |
| USA 13-447 | 13-14S-08E | 43-007-30707 | 11256 | FEDERAL | GW | P |
| USA 13-474 | 13-14S-08E | 43-007-30789 | 11256 | FEDERAL | GW | P |
| USA 13-475 | 13-14S-08E | 43-007-30790 | 11256 | FEDERAL | GW | P |
| USA 14-476 | 14-14S-08E | 43-007-30791 | 11256 | FEDERAL | GW | P |
| USA 14-477 | 14-14S-08E | 43-007-30792 | 11256 | FEDERAL | GW | P |
| USA 23-423 | 23-14S-08E | 43-007-30611 | 11256 | FEDERAL | GW | P |
| USA 23-478 | 23-14S-08E | 43-007-30793 | 11256 | FEDERAL | GW | P |
| USA 23-479 | 23-14S-08E | 43-007-30794 | 11256 | FEDERAL | GW | P |
| USA 24-387 | 24-14S-08E | 43-007-30612 | 11256 | FEDERAL | GW | P |
| USA 24-388 | 24-14S-08E | 43-007-30613 | 11256 | FEDERAL | GW | P |
| USA 24-183 | 24-14S-08E | 43-007-30469 | 11256 | FEDERAL | GW | P |
| USA 24-446 | 24-14S-08E | 43-007-30708 | 11256 | FEDERAL | GW | P |
| UTAH 25-389 | 25-14S-08E | 43-007-30600 | 11256 | STATE | GW | P |
| UTAH 25-392 | 25-14S-08E | 43-007-30602 | 11256 | STATE | GW | P |
| UTAH 25-390 | 25-14S-08E | 43-007-30599 | 11256 | STATE | GW | P |
| UTAH 25-391 | 25-14S-08E | 43-007-30658 | 11256 | STATE | GW | P |
| USA 26-393 | 26-14S-08E | 43-007-30614 | 11256 | FEDERAL | GW | P |
| USA 26-394 | 26-14S-08E | 43-007-30615 | 11256 | FEDERAL | GW | P |
| USA 26-395 | 26-14S-08E | 43-007-30616 | 11256 | FEDERAL | GW | P |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/08/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/08/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 02/03/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 562960-0143
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/14/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 01/14/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/14/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 02/05/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 02/05/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 8140-60-24

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 8015-16-69

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 6196922
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48186 |
| 2. NAME OF OPERATOR: ConocoPhillips Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A |
| 3. ADDRESS OF OPERATOR: P. O. Box 51810 CITY Midland STATE TX ZIP 79710 | | 7. UNIT or CA AGREEMENT NAME: Drunkards Wash UTU-67921X |
| PHONE NUMBER: (432) 688-6943 | | 8. WELL NAME and NUMBER: Utah 25-392 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2045' FSL and 1718' FEL | | 9. API NUMBER: 4300730602 |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 25 14S 8E | | 10. FIELD AND POOL, OR WILDCAT: Drunkards Wash |
| COUNTY: Carbon | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|-------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|-----------------------------------------------------------|----------------------------------------------------------|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/15/2008 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Remedial Work |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

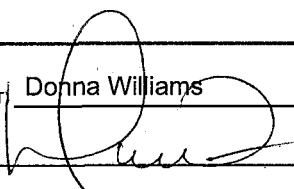
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

2/13/2008: MIRU, unhang rods, RD unit, POOH w/rods. LD rods and pump. Drop standing valve, no test. ND WH, NU and test BOPs 300 and 1200 psi. Tag fill @ 3830'. POOH w/tbg.
2/14/2008: Replace Jt #90. Land tbg @ 3681.11'. Fish standing valve. ND BOP, NU WH. PU new pump and 5 weight bars. TIH w/rods, adding guides to string.
2/15/2008: RU unit, fill and test. RDMO.

RECEIVED

MAR 10 2008

DIV. OF OIL, GAS & MINING

| | |
|-----------------------------------------------------------------------------------------------|---------------------------------|
| NAME (PLEASE PRINT) Donna Williams | TITLE Sr. Regulatory Specialist |
| SIGNATURE  | DATE 3/6/2008 |

(This space for State use only)